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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-76

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.

14. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒ CO ₂ DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐
	PLUG BACK ☐	LIFT. RESVR. ☐	OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **12** TWP. **18-N** RGE. **32-E** NMPM

15. Date Spudded **8-6-79** 16. Date T.D. Reached **8-13-79** 17. Date Compl. (Ready to Prod.) **2-4-80** 18. Elevations (DF, RKB, RT, GR, etc.) **4723.8 2723.8 GR**

20. Total Depth **2720'** 21. Plug Back T.D. **2480'** 22. If Multiple Compl., How Many **Many** 23. Intervals Drilled By **Rotary Tools** **0-TD** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
2426'-2462' Tubb

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE			
8-5/8"	24#	373'	12-1/4"	200 sx Class C		10 sx
4-1/2"	9.5#	2719'	7-7/8"	1300 sx Class C		TCMT 1300'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2460'	

31. Perforation Record (Interval, size and number)
2426'-2462' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2426'-2462'	1000 gal 10% MOD-101 acid

33. PRODUCTION							
Date First Production 10-30-79		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-4-80	Hours Tested 24	Check Valve 48/64	Pressure, For Test Period 290	Oil — BBL 290	Gas — MCF Trace	Water — BBL Trace	Gas — Oil Ratio
Flow Tubing Press. 15#	Casing Pressure 40#	Calculated 24-Hour Rate 290	Oil — BBL 290	Gas — MCF Trace	Water — BBL Trace	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in. No market available

35. List of Attachments
Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Bob Davis** TITLE **Assistant Admin. Analyst** DATE **2-4-80**

0+2 NMOCD-SF, 1-Hou, 1-Susp, 1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all pertinent and relevant data from the well, and a summary of all special tests conducted, including full stem tests. All pertinent reports shall be measured by this, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 1 through 14 shall be reported for each zone. The form is to be filed in quarterly except on state land, where six copies are required. See Rule 11.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quete _____
T. Glorieta _____ 1870'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____ 2600'	T. Morrison _____	T. _____
T. Tubb _____ 2398'	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Enrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron _____ 2380'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2426' to 2462' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1722'	1722'	Surface Sand				
1722'	2285'	563'	Glorieta				
2285'	2646'	361'	Tubb Sand				
2646'	2720'	74'	Granite Wash				