

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
FEB 25 1982
Form C-103
Revised 10-1-78
OIL CONSERVATION DIVISION
SANTA FE
Fee ☐

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL CO ₂ OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1832
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 121
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-N</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4723' RDB	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-31-82. Pulled tubing and seating nipple. Ran packer and tubing. Tubing landed at 2256'. Fractured well with 14000 gal 40#, x-link gel with additives and 13500# 8/12 sand. Ran sinker bar and tagged sand at 2462'. Pulled tubing and packer. Ran sand pump and tagged sand at 2460'. Cleaned out sand to 2480' and pulled sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2367'. Moved out service unit 2-3-82. Flow tested for 166 hrs and flowed 8397 MCF and 65 BLW. Ran 72 hr BHP buildup test 2-17-82 thru 2-21-82. Well shut-in 2-21-82.

2 1200 MCF PD

0+2, NMOC-D-SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO₂ in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Asst. Admin. Analyst

DATE 2/24/82

APPROVED BY Carl W. Wog

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 2-25-82

CONDITIONS OF APPROVAL, IF ANY: