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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 6 1980

## NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 2" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	8. Farm or Lease Name State GX
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 12 TOWNSHIP 18-N RANGE 32-E N.M.P.M.	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4723 GR	10. Field and Pool, or Wildcat Und. Tubb
	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement behind 4-1/2" production casing per the following procedure:

Kill well. Pull tubing. Set a retrievable bridge plug at 2100' and cap with 10' of sand. Run pipe recovery log to determine cement top. Top of cement estimated to be at 1300'. Perforate 4-1/2" casing 20' above top of cement. Run tubing and packer. Establish circulation. Pump 16 bbls. of colored dye. Pump sufficient Class C cement to circulate. WOC. Pull packer and bridge plug. Run tubing.

0+2-NMOCD, SF 1-Hou 1-Susp 1-LBG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 10-6-80APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 10/6/80  
CONDITIONS OF APPROVAL, IF ANY: