

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Well		7. Unit Agreement Name	
b. Type of Well OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER ☐		8. Name of Lease Owner Heimann	
2. Name of Operator Amoco Production Company		9. Well No. 6	
3. Address of Operator P.O. Drawer "A", Levelland, TX 79336		10. Field and Pool, or Well Unit Und. Tubb	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1340 FEET FROM THE East LINE OF SEC. 28 TWP. 19-N RGE. 33-E NMPM		11. County Harding	
12. Proposed Depth 2,565'		13. Formation Tubb	
14. Elevation (show whether Dr, RL, etc.) 4838.10 GR		15. Rotary or C.T. Rotary	
16. Kind & Status of Title Blanket-On-File		17. Drilling Contractor Baker & Taylor	
18. Approx. Date Work will start August 1, 1979		23. Drilling Company Drilling Company	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	Circ to Surf	Surface
7 1/8"	4 1/2"	9.5#	2565'	Tie back to 8 5/8"	Btm of 8 5/8"

After drilling well, logs will be run and evaluation made. Perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0 - 350' Native mud and water.
350' - 2565' Commercial mud to maintain good hole conditions.

BOP program attached.

Gas is not dedicated.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 8-7-29 BY 90115

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE FLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ray Atkins Title Administrative Analyst Date May 4, 1979

(The space for State Use)

APPROVED BY Carl L. King TITLE _____ DATE 5/9/79

CONDITIONS OF APPROVAL, IF ANY:

015-1100D, SF 1-Susp 1-JA
1-Houston 1-RWA

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-17
Supersedes O-128
Effective 1-1-65

All data must be in the meter base form of the Section.

AMOCO PRODUCTION COMPANY		HEIMANN		Well No. 6
J	28	19 NORTH	33 EAST	HARDING
19 0	SOUTH	1900	EAST	
4000.00	Tubb	Undesignated Tubb	160	Acres

1. Show the acreage dedicated to the subject well colored pencil or ink on the plat below.
2. If more than one lease is dedicated to the well outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc.?

Yes ☐ No ☐ If answer is "Yes," type of consolidation:

If answer is "No," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No. Howable will be assigned to the well and the interests have been consolidated by communitization, unitization, forced-pooling, or otherwise or that a non-standard unit, consolidating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy Atkins

Administrative Analyst

Amoco Production Company

May 4, 1979



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

APRIL 28TH, 1979.

John W. West

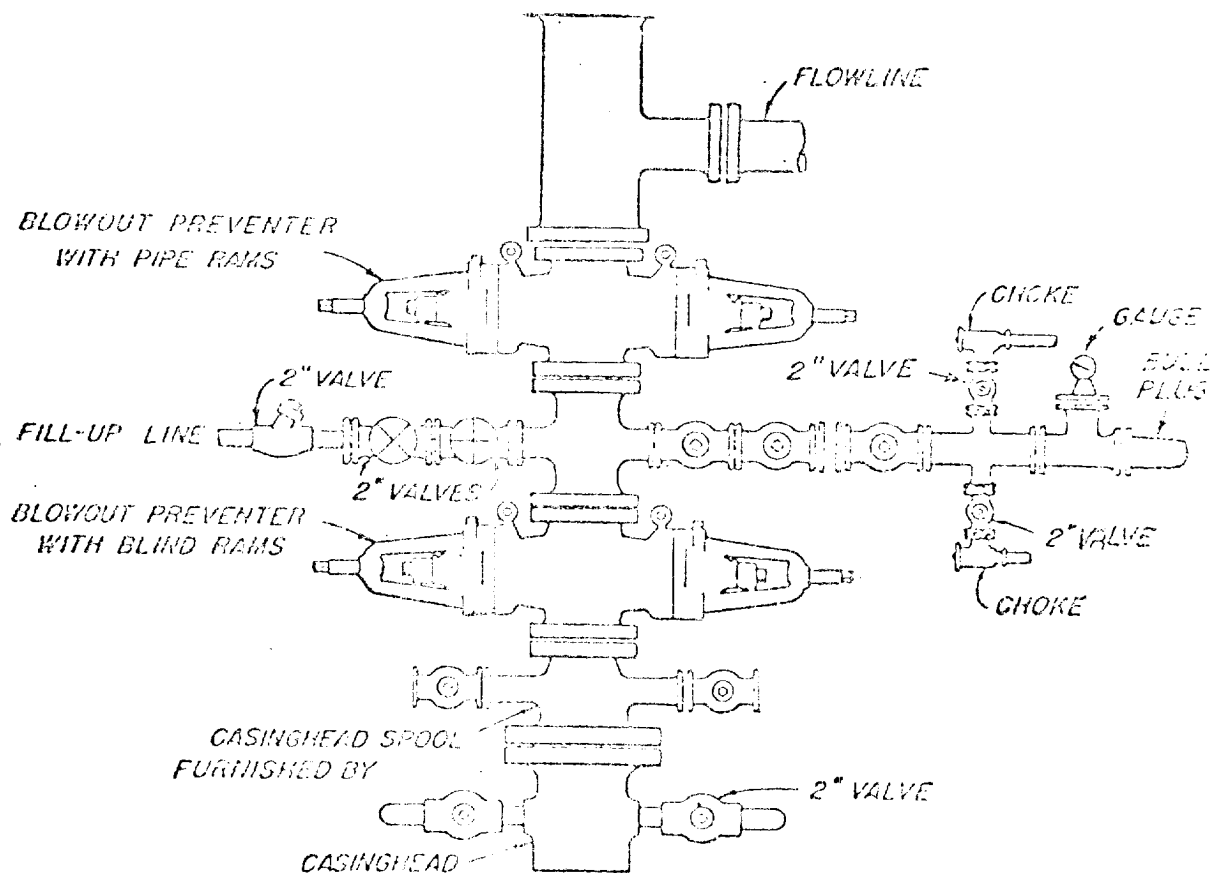
John W. West

676

Ronald J. Erickson 3232

ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000 W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000 W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection on sub, 3,000 W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000 W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Pans in preventers will be installed as follows:
 When drilling, use:
 Top Preventer - Drill pipe rams
 Bottom Preventer - Blind rams or master valve
 When running casing, use:
 Top Preventer - Casing rams
 Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

EXHIBIT D-1 MODIFIED

JUNE 1, 1962