

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	<b>OIL CONSERVATION DIVISION</b> P.O. Box 2088 Santa Fe, New Mexico 87504-2088	<b>WELL API NO.</b> 30-021-20054
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER C02		7. Lease Name or Unit Agreement Name  BRAVO DOME C02 GAS UNIT
2. Name of Operator AMOCO PRODUCTION COMPANY		
3. Address of Operator P.O. Box 303, AMISTAD, NEW MEXICO 88410		8. Well No. 2031-181K
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 18 Township 20N Range 31E NMPM HARDING County		9. Pool name or Wildcat BRAVO DOME C02 GAS UNIT
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4530 GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations SEE RULE 1103.	(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 1945'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 1516'. Pump 7 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit. Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Billy E. Prichard</u>	TITLE <u>Operations Specialist</u>	DATE <u>10/22/97</u>
TYPE OR PRINT NAME <u>B. E. PRICHARD</u>		TELEPHONE NO. <u>(505) 374-3053</u>
APPROVED BY <u>Ry E. Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>11/4/97</u>
CONDITIONS OF APPROVAL, IF ANY:		