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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO ₂ OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| Name of Operator Amoco Production Company | 5. State Oil & Gas Lease No. |
| Address of Operator P. O. Box 68, Hobbs, NM 88240 | 7. Unit Agreement Name |
| Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20-N</u> RANGE <u>31-E</u> N.M.P.M. | 8. Farm or Lease Name Libby |
| | 9. Well No. 1 |
| | 10. Field and Pool, or Wildcat Und. Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4530.4 GR | 12. County Harding |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-1-79 Baker & Taylor Drilling Co. (Rig #16) spudded a 12-1/4" hole at 9:00 a.m. Drilled to TD of 346' and ran 8-5/8" 24# casing set at 344'. Cemented with 200 SX Class C cement with 2% CACL. Circulated 60 SX. Plug down 1:00 a.m. 7-2-79. WOC 18 hrs. Tested casing with 1000# for 30 min. OK. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-23-79

APPROVED BY Carl Libby TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/27/79

CONDITIONS OF APPROVAL, IF ANY:

0+2-NMOCD,SF; 1-Hou; 1-Susp; 1-BD