

API# 30-021-20054

Form C-101
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5A. Indicate Type of Lease

STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name Libby
2. Name of Operator Amoco Production Company		9. Well No. 1
3. Address of Operator P.O. Drawer "A", Levelland, TX 79336		10. Field and Pool, or Wellbore Und. Tubb
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE ANT 1980 FEET FROM THE West LINE OF SEC. 18 TWP. 20-N RGE. 31-E NMPM		11. County Harding
19. Proposed Depth 2295'		19A. Formation Tubb
20. Rotary or C.T. Rotary		
21. Elevation (show whether DI, KI, etc.) 4530.40 GR	21A. Ring & Status Plug. Bond Blanket-On-File	21B. Drilling Contractor Baker & Taylor Drilling Co.
22. Approx. Date Work will start June 4, 1979		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	Circ to Surf	Surface
7 7/8"	4 1/2"	9.5#	2295'	Tie back to 8 5/8" casing	Btm of 8 5/8"

After drilling well, logs will be run and evaluation made. Perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0 - 350' Native mud and water.
350' - 2295' Commercial mud to maintain good hole conditions.

BOP program is attached.
Gas is not dedicated.

COLLECT AND ANALYZE SAMPLES FOR
NEW MEXICO BUREAU OF MINES, GEOLOGICAL
AT AT LEAST TEN FOOT INTERVALS

90 DAYS
8-7-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE PLUG/LOSS PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Atkins Title Administrative Analyst Date May 4, 1979

(This Space for State Use)

APPROVED BY Carl M. Vogt TITLE DATE 5/9/79

CONDITIONS OF APPROVAL, IF ANY:

0+5-NMOCD,SF 1-Susp 1-JA OIL CONSERVATION COMMISSION TO BE NOTIFIED
1-Houston 1-RWA WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

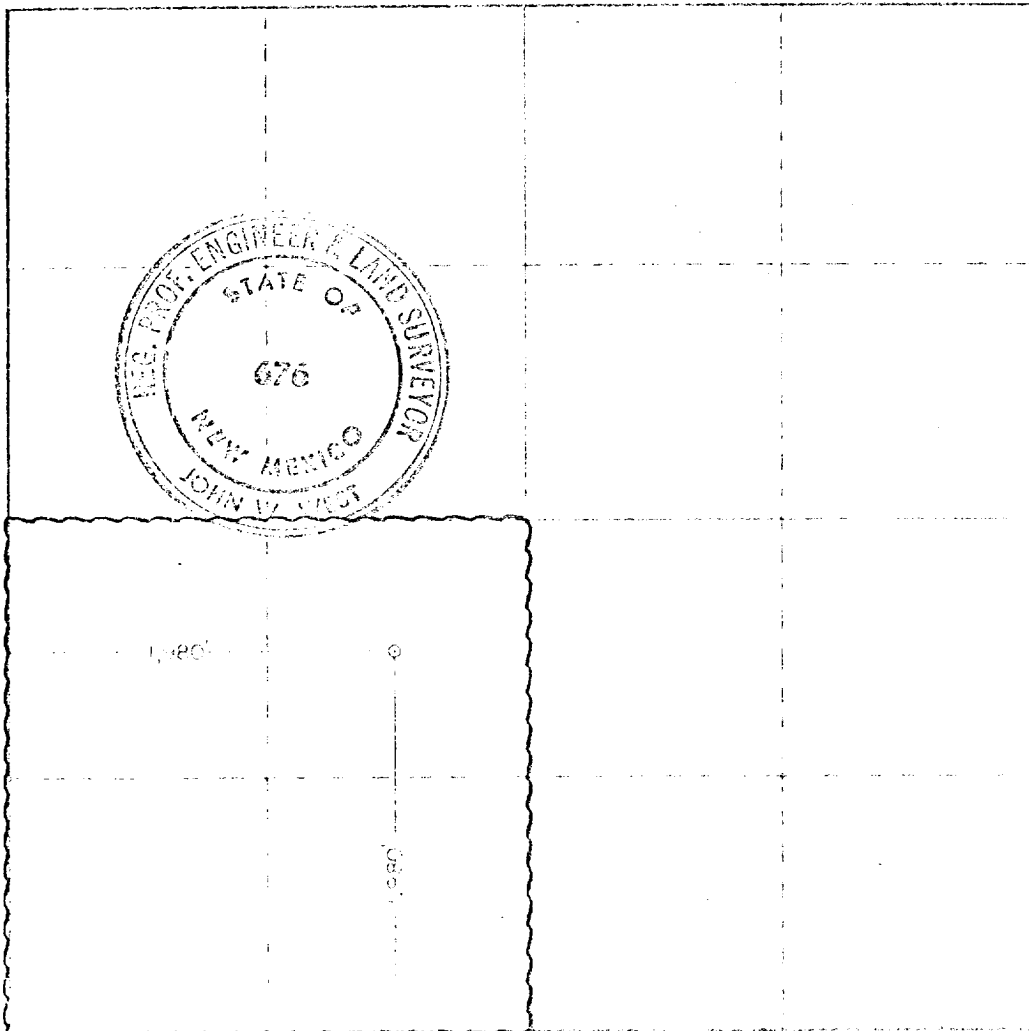
Owner AMOCO PRODUCTION COMPANY		Name LIBBY		Well No. 1	
Section K	Range 18	Meridian 20 NORTH	Range 31 EAST	County HARDING	
Tubbs 1930		Tubbs 1980		Tubbs WEST	
Dedication Acreage 4530.40		Dedication Acreage Undesignated Tubbs		Dedication Acreage 160	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy Atkins
Administrative Analyst

Amoco Production Company

May 4, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

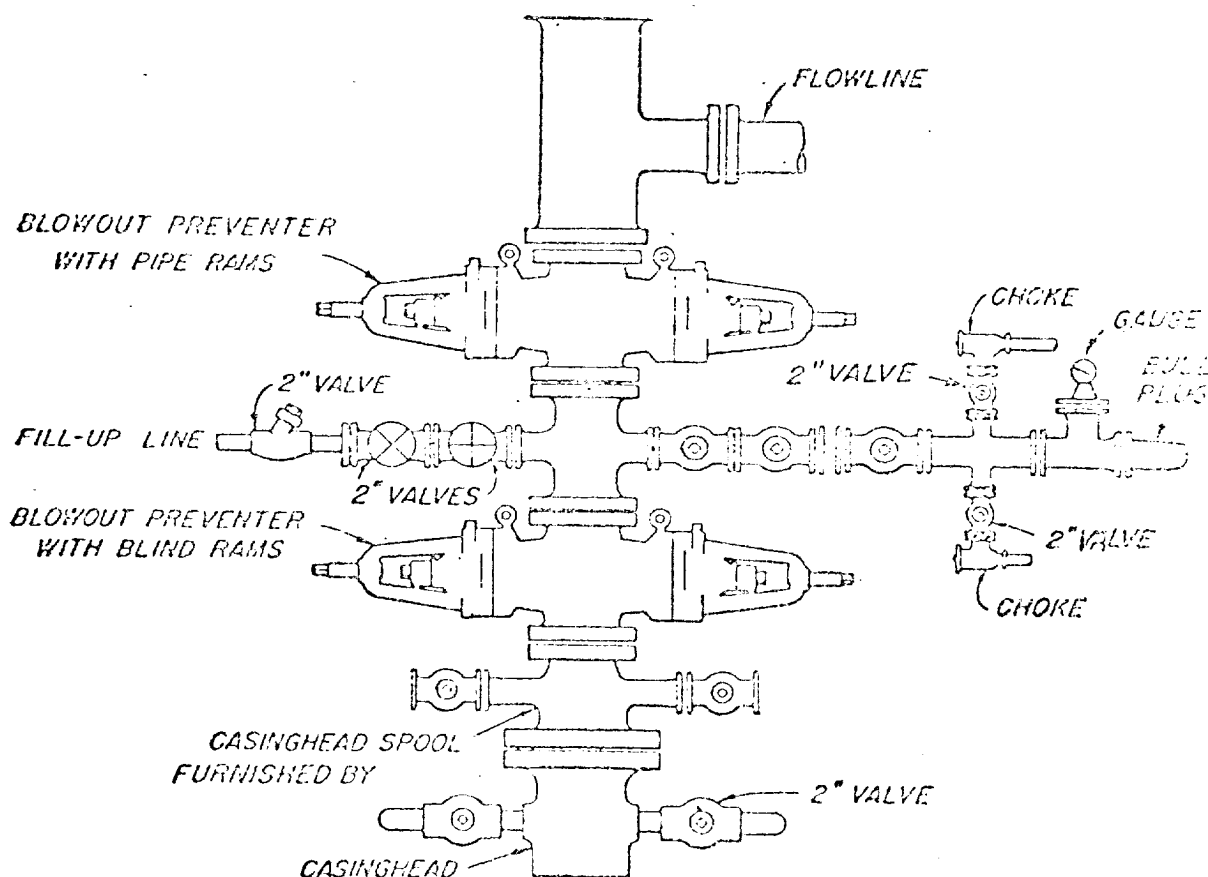
APRIL 27 TH, 1979.

John W. West
Certified Public Surveyor

ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Anoco.
11. Rams in preventers will be installed as follows:

When drilling, use:	When running casing, use:
Top Preventer - Drill pipe rams	Top Preventer - Casing rams
Bottom Preventer - Blind rams or master valve	Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

ANOCO PAPER COMPANY 1000 1000

EXHIBIT D-1 MODIFIED

JUNE 1, 1962