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Form C-165
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Well Agreement Name

8. Name of Lease Name

State GW

9. Well No.

1

10. Field and Loc., or Wellhead

Und. Tubb

11. County

Harding

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒ CO2 ☐

OTHER

1b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 4 TWP. 20-N RGE. 32-E NMPM

15. Date Spudded

6-20-79

16. Date T.D. Reached

6-29-79

17. Date Compl. (Ready to Prod.)

2-4-80

18. Elevations (DF, RKB, RT, GR, etc.)

4766.5 GR

19. Elev. Casinghead

20. Total Depth

2396'

21. Plug Back T.D.

2255'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

2119'-2235' Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	338'	12-1/4"	175 sx Class C	15 sx
7"	20#	2112'	8-3/4"	600 sx Class C	TCMT 1340'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	1897'	2395'	65 Class C		2-3/8"	2060'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2119'-2235' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2119'-2235'	3000 gal 10% MOD-101
2119'-2235'	16000 gal 50% gel & 50% CO2
	& 39700# 10/20 sand & 12000#
	8/12 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-27-79		Flowing				Shut-in	
Date of Test	Hours Tested	Flow Rate	Pressure	Oil - PHL	Gas - MCP	Water - PHL	Gas - Oil Ratio
2-4-80	24	48/64	→	-	141	Trace	
Flow Testing Press.	Casing Pressure	Oil - PHL	Gas - MCP	Water - PHL	Oil Gravity - API (Corr.)		
10#	260#	→	-	141	Trace		

34. Disposition of Well (Sold, used for fuel, vented, etc.)

Shut-in. No market available

Test Witnessed By

35. List of Attachments

Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob Davis

TITLE Assistant Admin. Analyst

DATE 2-4-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dug well or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depth measurements shall be measured by hand. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 2 through 4 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 110a.)

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montevia _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____ 1640'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____ 2315'
T. Tubb _____ 2114'	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. Cimarron _____ 2097'
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2119' to 2235' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1256'	1256'	Surface Sand				
1256'	2112'	856'	Anhydrite X Shale				
2112'	2300'	188'	Tubb Sand				
2300'	2396'	96'	Granite Wash				