

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-81

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5a. Indicate Type of Lease
State ☐ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ CO2 OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER K 1830 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 21-N RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5068' GL
12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-26-81. Pulled tubing and seating nipple. Ran tubing and retrievable bridge plug set at 2605'. Circ. 1 sack of sand on top of bridge plug. Pulled tubing to 2510'. Pumped 100 gal. 7-1/2% HCL acid with additives. Flushed with 390 gal. 2% KCL water. Pulled tubing. Perforated 2472'-92' with 4 JSPF. Ran tubing and packer set at 2341'. Swabbed with slight show of gas. Pulled up tubing and packer with tailpipe set at 2252'. Set packer. Moved out service unit 10-1-81. Moved in service unit 10-3-81. Pumped 1000 gal. 7-1/2% HCL acid. Pumped 146 bbl. 2% KCL water. Pumped 400 bbl. 40# x-linked gel. Pulled up packer and set at 2434'. Moved out service unit 10-9-81. Flow tested for 168 ^{7 days} hrs. and flowed 680 MCF and 35 BLW. Ran 72 hr BHP buildup test 10-16-81 thru 10-19-81. Moved in service unit 11-13-81. Pulled tubing and packer. Ran tubing and overshot. Pulled tubing, overshot, and retrievable bridge plug. Ran tubing with seating nipple landing at 2406'. Moved out service unit 11-18-81. Well shut-in 11-18-81.

97 MCF/L

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman

TITLE Assist. Admin. Analyst

DATE 1-11-82

APPROVED BY Carl Wilcox
CONDITIONS OF APPROVAL, IF ANY:

TITLE SEAL OF THE OIL CONSERVATION DIVISION

DATE 1-15-82