

STATE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> C02 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2133
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 341
4. Location of Well UNIT LETTER <u>K</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 5068' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-30-81. Pulled 2-3/8" tubing and seating nipple. Ran packer, seating nipple, and 2-7/8" tubing. Set packer at 2230'. Fractured down tubing with 21000 gal 40# gel with additives and 24000# 8/12 sand. Flushed with 21 bbl 2% KCL water. Pulled tubing and packer. Ran sand pump and cleaned out sand 2557'-2711'. Pulled sand pump. Ran tubing and seating nipple. Moved out service unit 1-7-82. Flow test for 168 hrs. and flowed 7248 MCF and 90 BLW. Last 24 hr. flowed 1117 MCF and 8 BLW. Ran 72 hr. BHP buildup test 1-14-82 thru 1-17-82. Moved in service unit 1-19-82. Pulled 2-7/8" tubing and seating nipple. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2376'. Moved out service unit 1-20-82. Well shut-in 1-20-82.

O+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 1-28-82
APPROVED BY Carl Vilsoz TITLE SENIOR PETROLEUM GEOLOGIST DATE 2-1-82
CONDITIONS OF APPROVAL, IF ANY: