

OIL CONSERVATION DIVISION

API# 30-021-20058
Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
CARD OFFICE	
OPERATOR	

P. O. BOX 122
SANTA FE, NEW MEXICO 87501

RECEIVED
JUN 14 1979
OIL CONSERVATION DIVISION

1A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
2. State Oil & Gas Lease No.
L-3057

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ CO² OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐
2. Name of Operator
STINEBAUGH DRILLING, INC.
3. Address of Operator
P. O. BOX 122 HWY 39 S ROY, NEW MEXICO 87743
4. Location of Well
UNIT LETTER M LOCATED 1250 FEET FROM THE WEST LINE
AND 1250 FEET FROM THE SOUTH LINE OF SEC. 36 TWP. 21N RGE. 30E NMPM
15. Proposed Depth 1000'
19A. Formation SANTA ROSA
20. Rotary or C.T. ROTARY
21. Elevations (Show whether DT, RT, etc.) 4650
21A. Kind & Status Plug. Bond 1-WELL ON FILE
21B. Drilling Contractor STINEBAUGH DRILLING
22. Approx. Date Work will start JUNE 16, 1979

7. Unit Agreement Name
8. Term or Lease Name
STATE
9. Well No. #1
10. Field and Pool, or Wildcat
BUEYEROS
12. County
HARDING

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	10 3/4	21.15#	150'	CIR	
8 3/4	6 5/8	13.00#	800'	CIR	

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 9-13-79
UNLESS DRILLING UNDERWAY.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Carl Ulvog Title PRESIDENT Date JUNE 12, 1979
(This Space for State Use)
PROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/15/79
CONDITIONS OF APPROVAL, IF ANY:
COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

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All distances must be from the outer boundaries of the Section.

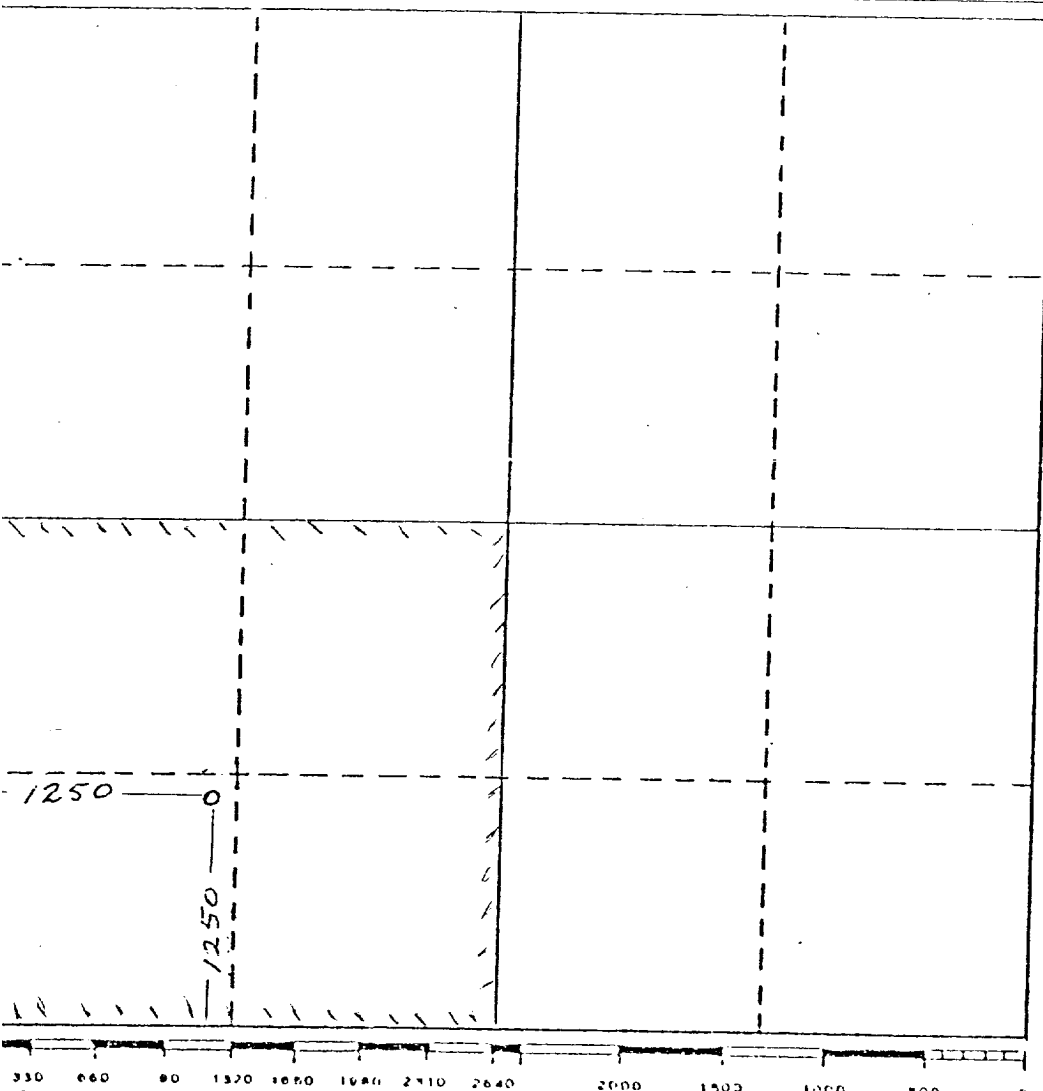
Operator STINEBAUGH DRILLING, INC.		Lease STATE		Well No. #1	
Unit Letter	Section 36	Township 21N	Range 30E	County HARDING	
Actual Footage Location of Well: 1250 feet from the WEST line and 1250 feet from the SOUTH line					
Ground Level Elev. 4650	Producing Formation SANTA ROSA		Pool	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bill C. Stinebaugh

Name
BILL C. STINEBAUGH

Position
PRESIDENT

Company
STINEBAUGH DRILLING

Date
JUNE 12, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 12, 1979

Registered Professional Engineer
and/or Land Surveyor

Charles T. Stinebaugh

Certificate No.

P.S. Lic. #

1489