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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-88

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Well Lease No.	
L-5826	

10. TYPE OF WELL		11. First Completion Date	
a. TYPE OF COMPLETION		12. Date of Lease Time	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO₂ Supply</u>		State <u>HN</u>	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		13. Well No.	

2. Name of Operator		14. Field and Pool, or Wildcat	
Cities Service Company (Originally drilled by Amoco Prod.)		Bravo Dome Area	
3. Address of Operator			
P.O. Box 1919 - Midland, Texas 79702			

4. Location of Well		15. County	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		<u>Harding</u>	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>19N</u> RGE. <u>30E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-14-79	8-22-79	11-15-79	4442' GR	4442'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2161'	2003		0-T.D. 2161'	Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made
1915 - 1996' - Tubb		No

26. Type Electric and Other Logs Run	27. Was Well Cored
FDC-CNL, DLL	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	362'	12-1/4"	200 Sacks	Circulated
4-1/2"	9.5#	2157'	7-7/8"	800 Sacks	Circulated

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"OD	1900'
						PACKER SET
						1875'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 SPF @ 1915-1919, 1922-1929, 1933-1944 & 1954-1969		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		1915 - 1969' 3000 gals 10% MOD-101 acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing CO ₂				Shut-in	
Date of Test	Hours Tested	Choke Size	Pressure For Test Period	Oil - BBL.	XXX MCF	Water - BBL.	Gas - Oil Ratio
11-15-79	24 hrs.	48/64"			3000		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
222#							

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut-in	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. Spaulder</u>	TITLE <u>Region Operations Mgr.</u>	DATE <u>4-17-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1796	1796	Surf. Rock & Sand				
1796	2013	217	Lime, Dolo. & Anhy.				
2013	2161	148	Granite Wash				
			T.D. 2161'				