Submit 3 Copies to Appropriate District Office

APPROVED BY

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-021-20059 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE _ DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 L 5826 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name of Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) WEST BRAVO DOME CDG UNIT 1. Type of Well: WELL [WELL [CO2 SUPPLY WELL 8. Well No. 2. Name of Operator 2 Amerada Hess Corporation 9. Pool name or Wildcat 3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840 WEST BRAVO DOME 4. Well Location NORTH 1980 1980 Line and Feet From The Feet From The Unit Letter HARDING 30E 19N 30 Range Course Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4442 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. 1 6 1997 CASING TEST AND CEMENT JOB PULL OR ALTER CAS OTHER: OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 09-17-97 THRU RU ELDREDGE WELL SVC. KILL WELL W/15 BBLS. 6% KCL. ND TREE & NU BOP. RELEASE PKR. @ 1,872'. TIH W/10 JTS. 2-3/8" WORKSTRING. TAGGED @ 2,115'. TOH LAYING DOWN PROD. TBG. & PKR. ND BOP. NU FRAC VALVE. RDMO ELDREDGE WELL SERVICE. MIRU HALLIBURTON WIRELINE SVC. TIH W/PROTECHNICS RTD BHP GAUGE & SET IN COLLAR STOP @ 1,805'. RDMO HALLIBURTON ON 09-25-97. MIRU HALLIBURTON FRAC SVC., GUARDIAN WELLHEAD, FLO-CO2 & PROTECHNICS ON 09-26-97. PUMPED FRAC WITH 71,880# WITH 66,900# OF 12/20 BRADY SAND GOING INTO FORMATION. IMMEDIATELY BEGAN FLOWBACK. UNLOADING CO2 & WATER WITH 16/64 CHOKE. RD ISOLATION TOOL. NU FLANGE & CONT.'D. FLCWBACK. RDMO HALLIBURTON. CONNECTED TESTER TO WELL & TST'D. WELL. WELL TST'D. @ 3,336 MCFPD W/420# WELLHEAD PRESS. CI. MIRU HALLIUBRTON WIRELINE SVC. TIH W/FISHING TOOL. (CONTINUED) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE SR. STAFF ASSISTANT 10/07/97 TYPE OR PRINT NAME TERRY L **HARVEY** TELEPHONE NO. This space for State U

DISTRICT SUPERVISOR