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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
OIL CONSERVATION DIVISION
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 24 1981
Superse... Old C-104 and C-116
C-104
C-116
-65
SANTA FE

Operator
Amoco Production Company
Address
P. O. Box 68 Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Become operator of Amerada Hess
Well State No. 1. Change name to
BDCDGU 2032 171
If change of ownership give name
and address of previous owner
Amerada Hess Corp., Drawer D, Monument, NM 88265

DESCRIPTION OF WELL AND LEASE
Lease Name BDCDGU 2032 Well No. 171 Pool Name, Including Formation Und. Tubb Kind of Lease State, Federal or Fee Lease No.
Location
Unit Letter K ; 1980 Feet From The West Line and 1980 Feet From The South
Line of Section 17 Township 20-N Range 32-E , NMPM, Harding County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
CO2
Date Spudded 9-7-79 Date Compl. Ready to Prod. 11-9-79 Total Depth 2450' P.B.T.D. 2406'
Elevations (DF, RKB, RT, GR, etc.) 4791.6 GR Name of Producing Formation Tubb Top Oil/Gas Pay 2201' Tubing Depth 2156'
Perforations 2201'-2301' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 316' 200 SX
7-7/8" 4-1/2" 2449' 800 SX
2-3/8" 2156'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D 529.6 Length of Test 24 hr. Bbls. Condensate/MMCF 0 Gravity of Condensate
Testing Method (pitot, back pr.) Flow Tubing Pressure (Shut-in) 40# Casing Pressure (Shut-in) 240# Choke Size 48/64"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(Signature)
Admin. Analyst
(Title)
6-19-81
(Date)

OIL CONSERVATION COMMISSION
APPROVED June 26, 1981
BY Carl Ulvog
TITLE SENIOR PETROLEUM GEOLOGIST
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE
1-Amerada 1-HCT 1-Citation Sup