

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Carbon Dioxide

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator
Ross Carbonics Inc.

3. Address of Operator
Box 476, Panhandle, Texas 79068

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 12 TWP. 19N RGE. 30E NMPM
12. County Harding

15. Date Spudded 11-15-83 16. Date T.D. Reached 12-10-83 17. Date Compl. (Ready to Prod.) 2-1-84 18. Elevations (DF, RKB, RT, GR, etc.) 4600 19. Elev. Casinghead

20. Total Depth 2266 ft. 21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By All Rotary Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2092-2102 ft., 2124-2140 ft., 2151-2161 ft. 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Bond cement, dual laterlog and compensated neutron - litho density 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	167	12-1/4	Cement circulated 40 bbl	250 sacks
				ret.	
7	26#	2263	8-3/4	Cement circulated 60 bbl	500 sacks
				ret.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2043.05	2065-2073

31. Perforation Record (Interval, size and number)
2093-2102 ft. 1/2 inch
2124-2140 ft. 2 per ft.
2151-2161 ft. TUBB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2092-2161 ft.</u>	<u>37,000 lbs. 10-20 sand and</u>
	<u>32,570 gal. liq. Jel CO₂</u>

33. PRODUCTION

Date First Production 12-1-85 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1-14-86</u>	<u>72</u>	<u>3/4</u>			<u>609</u>	--	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>560</u>	<u>0</u>			<u>609</u>	--	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Carbon Dioxide Well Test Witnessed By Bruce Mack

35. List of Attachments
Knock out drum

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Ross Carbonics Inc.

SIGNED E. J. Ross TITLE President-Operator DATE 7-14-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

N/A		Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	
T. Salt		T. Strawn		T. Kirtland-Fruitland	
B. Salt		T. Atoka		T. Pictured Cliffs	
T. Yates		T. Miss		T. Cliff House	
T. 7 Rivers		T. Devonian		T. Menefee	
T. Queen		T. Silurian		T. Point Lookout	
T. Grayburg		T. Montoya		T. Mancos	
T. San Andres		T. Simpson		T. Gallup	
T. Glorieta		T. McKee		Base Greenhorn	
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Todilto	
T. Drinkard		T. Delaware Sand		T. Entrada	
T. Abo		T. Bone Springs		T. Wingate	
T. Wolfcamp		T.		T. Chinle	
T. Penn.		T.		T. Permian	
T. Cisco (Bough C)		T.		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No fresh water show to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1300 Top			San Andres				
1540			Glorieta				
1620			Yesso				
2040			Cimmaron				
2058			Tubb				
2200			Top of Pre Cambrian				