

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Ross Carbonics Inc.
Address Box 476, Panhandle, Texas 79068

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☒ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

If change of ownership give name and address of previous owner E. T. Ross, previous operator, Ross Carbonics Inc., new operator

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hayoz</u>	Well No. <u>#1</u>	Pool Name, including Formation <u>Bravo Dome</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>19N</u> Range <u>30E</u> , NMPM, <u>Harding</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
<u>Ross Carbonics Inc. to Liquid CO₂ Plant</u>	<u>Box 476, Panhandle, Texas 79068</u>		
<u>Ross Carbonics Inc.</u>	Unit	Sec.	Twp.
If well produces oil or liquids, give location of tanks.			
Is gas actually connected?	When		
<u>Yes</u>	<u>12-1-1985</u>		

this production is commingled with that from any other lease or pool, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ross Carbonics Inc.
E. T. Ross
President-Operator
(Signature)
(Title)
7-14-86
(Date)

OIL CONSERVATION DIVISION

APPROVED 7-18 19 86
BY Ross Carbonics Inc.
DISTRICT SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Seal Reservoir	Drill Reservoir
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Date Spudded	11-15-83	Date Comp. Ready to Prod.	2-1-84	Total Depth	2296	P.B.T.D.	
Elevations (D.F., R.K.B., R.T., C.R., etc.)	4600	Name of Producing Formation	TUBB	Top Oil/Gas Pay	2092	Tubing Depth	2063
Perforations	2092 to 2102 ft., 2124 to 2140 ft., 2151 to 2161 ft.	Depth Casing Shoe	2263				

HOLE SIZE	8-3/4	CASING & TUBING SIZE	7	2-7/8	2263	DEPTH SET	500
SACKS CEMENT							

7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Actual Prod. During Test
							Oil - Bbls.
							Water - Bbls.
							Gas - MCF
							CO ₂

Actual Prod. Total - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	Actual Prod. Total - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
609 MCF/D Carbon Dioxide	72 hrs.						
Flow	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size	Flow	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
	560	0	3/4 in.				

Ross Carbonics Inc. is transporter to Ross Carbonics Inc. Liquid Carbon Dioxide Plant.