



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

February 15, 1980

Mr. Etheldred T. Ross
P. O. Box 476
Panhandle, Texas 79068

Dear Mr. Ross:

In accordance with your telephone request of February 12, 1980, I am returning the applications and forms which you dated 2/9/80 and which arrived here yesterday.

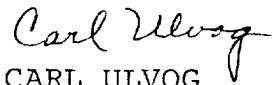
Permit me to comment on the enclosed Form C-101, C-102 and C-103 for the well in Unit E of Section 12, Township 19 North, Range 30 East, NMPM, which you have named the No. 1 Hayoz. The original No. 1 Hayoz is located in the east adjoining quarter/quarter section (Unit F) as you know - and as also indicated by the C-102 mentioned above. That well was spudded on or about October 16, 1979, although no report of such has been received in this office. Apparently it is your intention to drill in the southwest of the northwest (Unit E) instead of the original location. This will be acceptable, but calling this well the No. 1 Hayoz will not. For all intents and purposes the No. 1 Hayoz in Section 12 is located in Unit F. (The Oil Conservation Division is convinced that it is impossible to pick up a hole and move it one-fourth mile). Kindly do something about the original No. 1 Hayoz - plug it, abandon without drilling, request cancellation of the permit, or something; so that we may close the file. Then give your new location (Unit E) a new name - in this case I would suggest No. 2 Hayoz, unless you wish to reserve that designation for the location in Section 14. Ordinarily, adding a letter to the well number conveys a special condition; for example No. 1Y is used for a "skid" location or "twin" well when the initial hole is lost, No. 1A is used for infill wells when a second well is approved for a proration unit.

Obviously, you do not have a permit for a well where the drilling equipment is now located, presumably in Unit E of Section 12. For this reason your C-103 relative to that location is herewith returned, unapproved. Please make the necessary changes in filing to resolve the problems here discussed so that

-2-

your drilling operation will be legal and our files can be straightened out. As I explained, the application for the well in Section 14 cannot be approved without a hearing.

Yours truly,

A handwritten signature in cursive script, appearing to read "Carl Ulvog".

CARL ULVOG
District IV Supervisor

CU/og

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 SANTA FE

Form C-101
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hayoz
9. Well No. # 1
10. Field and Pool, or Wildcat Wildcat
12. County Harding

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Carbon Dioxide <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Etheldred J. Ross	
3. Address of Operator Box 476 Panhandle, Texas 79068	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>19N</u> RGE. <u>30E</u> NMPM	
19. Proposed Depth 2300	
19A. Formation Tubb	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RI, etc.) 4540	21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Grubbs	
22. Approx. Date Work will start 2-8-80	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	9 5/8	26#	150 Feet	100	Surface
7 7/8	5 1/2	20#	2300 Feet	200	Surface

After drilling well, logs will be run and evaluation made. Perforating and / or stimulating as necessary in attempting commercial production.

Mud Program. - Best to maintain good hole conditions.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Etheldred J. Ross Title Operator Date 2-8-80

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION
SANTA FE

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide		7. Unit Agreement Name
2. Name of Operator Etheldred T. Ross		8. Farm or Lease Name Hayoz
3. Address of Operator Box 476 Panhandle, Texas 79068		9. Well No. # 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19N</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4540		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 157 ft. of 9 5/8 surface. Cemented with 100 bags of cement, 1% Calcium Chloride.
Cement circulated from bottom to top of hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Etheldred T. Ross TITLE Operator DATE 2-9-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: