

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide		7. Unit Agreement Name
2. Name of Operator E. T. Ross		8. Farm or Lease Name Hayoz
3. Address of Operator Box 476, Panhandle, Texas 79068		9. Well No. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19 N.</u> RANGE <u>30 E.</u> NMPM.		10. Field and Pool, or Wildcat Wildcat-Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4540		12. County Harding

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran NL McCullough noise Log and diffeantial temperature log.
Set bridge-plug at 2077 feet. Well was water free.
Fracted well with 22,250 # of 10-20 Mesh sand. Used 18,500 gallons of jelled liquid CO₂ for treatment and 1890 gallons for flush.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. T. Ross</u>	TITLE <u>Owner-Operator</u>	DATE <u>12-14-84</u>
APPROVED BY <u>Roy E. Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>12-20-84</u>
CONDITIONS OF APPROVAL, IF ANY:		