

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NOV 19 1980

OIL CONSERVATION DIVISION  
SANTA FE

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AmeriGas, Carbon Dioxide Division	8. Farm or Lease Name Libby
3. Address of Operator P.O. Box 37, Solano, N. M. 87746	9. Well No. #3
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>15</u> TOWNSHIP <u>20N</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat So. Bueyeros Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4600	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 9-17-80  
Drilled 12 3/4" Hole 155' deep. 9-17-80  
Set 155 8 5/8" 20# Casing 9-17-80  
Cemented 155' of 8 5/8" casing with 153 sacks of Class C cement  
Had good circulation on cement. 9-17-80  
Completed 7 7/8" hole to 2196" 9-25-80  
Set 2190' of 4 1/2" 9.5# Casing 9-25-80  
Cemented 2190' 4 1/2" Casing with 550 sacks class H cement.  
Did not get circulation. According to Halliburton chart 1000# pressure hydrostatic head indicates cement was within 50' of surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John E. Smith Title Production Manager DATE 11-15-80

APPROVED BY Carl Ulvog TITLE Assistant Manager DATE 11-20-80  
CONDITIONS OF APPROVAL, IF ANY: