

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Carbon Dioxide	7. Unit Agreement Name
2. Name of Operator SCHWARTZ CARBONICS	8. Firm or Lease Name Norman & Esther Libby
3. Address of Operator Box 37, Solano, New Mexico 87746	9. Well No. Libby 4
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20 N</u> RANGE <u>31 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Bueyeros
15. Elevation (Show whether DF, RT, GR, etc.) GL - 4590	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair casing leaks. Slim hole complete.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Tested 4 1/2" casing to 915'. Could not get tested. Ran Guiberson Uni-2 packer. Tubing was plugged. 3' perforated nipple. 2 3/8" 4.7# J-55 tubing. Set packer at 1841'. Cement tubing inside 4 1/2" casing with 115 sacks Class C cement. Circulated 25 sacks to the pit, WOC 24 hrs. Drilled out inside of the tubing with 1.850" bit and placed well back in production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Production Manager DATE 11-12-84

APPROVED BY [Signature] TITLE [Signature] DATE 11-24-84

CONDITIONS OF APPROVAL, IF ANY: