

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20066

5. Indicate Type of Lease

STATE ☐

FEEX ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU-1933

8. Well No.

121

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒ CO2

2. Name of Operator

Amoco Production Company

3. Address of operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line

Section 12 Township 19N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5003' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Install casing liner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU 02/07/96
2. Run 1.625 blanking plug by wireline
3. Plug set in profile at 2323'
4. Bleed tubing pressure to 0 PSI
5. Nipple up BOP
6. Lay down 2 7/8" fiberglass tbg
7. Run 2 7/8" steel tbg
8. Swab well dry
9. Snub tbg, packer, and tailpipe out of hole
10. Return well to production thru 5 1/2 csg
11. RDMOSU 02/09/96

12. Flow well up casing for 43 days
13. MIRUSU 03/23/96
14. Kill well with 20 bbls of water
15. Run tailpipe, packer, 2 7/8" fiberglass tbg
16. TLA @ 2362', Pkr set at 2332'
17. Nipple down BOP
18. Pressure test pkr and casing to 500 PSI - OK
19. Flow well to tank for 16 hrs
20. Return well to production
21. RDMOSU 03/26/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE Field Foreman

DATE 4/15/96

TYPE OR PRINT NAME

Billy E Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY

R. J. Johnson

TITLE

DISTRICT SUPERVISOR

DATE

4-19-96

CONDITIONS OF APPROVAL, IF ANY