

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20066

5. Indicate Type of Lease

STATE ☐

FED. ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU - 1933

8. Well No.

121

9. Pool name or Wildcat

Tubb

1. Type of Well

GE
WELL ☐

GAS
WELL ☐

OTHER CO2

2. Name of Operator

Armeda Production Company

3. Address of operator

P.O. Box 606, Clayton, NM 88415

4. Well Location

Unit Letter

G

1980

Feet From The

North

Line and

1980

Feet From The

East

Line

Section

12

Township

19N

Range

33E

NMPM

Harding

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5003' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Install casing liner ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1193

Remove Production Tubing and Insert PolyBore Polyethylene Liner for Tubingless Completion. MI wireline to set blanking plug in profile nipple. MIRUSU. NU BOP. Pull FG tbq from packer on/off tool (Type XL). TIH with 2-7/8 workstring. Swab pkr fluid out of hole w/ wireline. Shut BOP, install flow cross x RU snubbing unit. Equalize pressure x release packer. TOH - snubbing 2-7/8 workstring, pkr, tail pipe. RD snubbing unit. Leave BOP x install production equipment to flow cross. Return well to production. Produce well no longer than 60 days through bare steel casing. RU mast. Nipple up lubricator, RU wireline truck, Tag PBTD. TIH w/ Baker 2-1/8" inflatable bridge plug. Set and test plug at specified depth in Cimarron Anhydrite Formation. Bleed well down. Run gauge ring. TOH. RD lubricator. Run liner into casing at approximately 60 feet per minute to top of inflatable plug. Nipple up B1 flange, master valve. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Brichard

Field Foreman

DATE 2/8/96

TYPE OF PRINT NAME

Billy E. Brichard

TELEPHONE NO.

374-3053

(This space for State Use)

APPROVED BY

Ry E. Johnson

DISTRICT SUPERVISOR

DATE

DATE

3/15/96

CONDITIONS OF APPROVAL, IF ANY: