

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |  |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR PLUG ANY OF A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO REPAIR OR PLUG ANY OF A DIFFERENT RESERVOIR.

|                                                                                                                                                                                                         |                                                                                   |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: C02                                                                                                            | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                      |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                         | 8. Name of Lease Owner<br>Bravo Dome Carbon Dioxide Gas Unit                      |
| 3. Address of Operator<br>P.O. Box 606, Clayton, NM 88415                                                                                                                                               | 9. Well No.<br>1933-121G                                                          |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19N</u> RANGE <u>33E</u> N.M.P.M. | 10. Field and Pool or Acreage<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>5003' GL                                                                                                                                               | 12. County<br>Harding                                                             |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                                                           |                                           |                                                       |                                               |
|-----------------------------------------------------------|-------------------------------------------|-------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>  |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Propose to kill well with 2% KCL water & release packer & POH tubing and packer. Perf intervals 2380-2424, 2426-2446, 2448-2452, 2454-2463, 2477-2502, 2514-2530, 2536-2558, 2562-2567, 2576-2583. Replace 2-3/8" tubing and land tailpipe at 2230'. Pump 2% KCL inhibited water down-backside. Set packer at 2500' & load backside to surface. Stim with 22 tons liquid CO2. Flow test overnight & return well to production.

+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU RM. 4.206 1-WF, C 1-WF, H 1-Susp  
-NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun  
-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeri Goodshay TITLE Clerk DATE 5-25-80  
APPROVED BY [Signature] TITLE [Signature] DATE 5-25-80  
CONDITIONS OF APPROVAL, IF ANY: