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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 15 1980

Form C-101
Revised 1-1-55

OIL CO'S DIVISION
SANTA FE

API # 30-021-20066

5a. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐		8. Term of Lease Name	
OIL WELL ☐ GAS WELL ☒ CO2 ☐ OTHER ☐		Hutcherson C	
2. Name of Operator		9. Well No.	
Amoco Production Company		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 68, Hobbs, NM 88240		Und. Tubb	
4. Location of Well		11. County	
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE		Harding	
AND 1980 FEET FROM THE East LINE OF SEC. 12 TWP. 19-N RGE. 33-E NMPM			
19. Proposed Depth		20. Nature of C.I.	
2700'		Tubb Rotary	
21a. Kind & Status of Lease		22. Approx. Date Work will start	
Blanket-on-file		10-15-80	
21b. Drilling Contractor			
NA			
21c. Previous Production (Other Oil, etc.)			
5003 GL			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12-1/4"	8-5/8"	24#	700'	Circ.	Surf.
7-7/8"	5-1/2"	14#	2700'	Tie back to 8-5/8" Bottom 8-5/8"	

Propose to drill and equip well in the Tubb formation. After reaching TD, logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0'-700' Native mud and fresh water
700'-TD Commercial mud with minimum properties for safe hole conditions

BOP Attached
Gas is not dedicated

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 1-14-81
UNLESS DRILLING UNDERWAY

0+2-NMOCD, SF 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Administrative Analyst Date 10-13-80

(This space for State Use)

APPROVED BY Carl Nelson TITLE Assistant Commissioner DATE 10/13/80

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR SHALL BE NOTIFIED
24 HOURS OF BEGINNING OPERATIONS

U. S. GOV. PRINTS

007 15 1980

Form C-102
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the 500 ft. CC's. 7th DIVISION DIVISION

Operator AMOCO		Lease FUTCHERSON		C	SANTA FE	Well No. 3
Unit Letter G	Section 12	Township T 19 N	Range R 33 E	County HARDING		
Actual Footage Location of Well:						
1980		feet from the	NORTH	line and	1980	feet from the
						EAST
Ground Level Elev. 5003	Producing Formation Tubb		Foot Und. Tubb		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract description which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

A 4x4 grid with dashed lines. In the top-right cell, there is a small circle at the intersection of the vertical and horizontal lines. The number '1300' is written vertically along the horizontal line to the left of the circle. The number '1250' is written horizontally along the vertical line above the circle.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

lieue

Bob Davis

Position

Admin. Analyst

Company

Amoco Production Company

Date _____

10-13-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

SEPT 25, 1980

Image supplied

Registered Professional Engineer
in Civil Engineering

N.M.L.S. NO. 5103

Certificate No. _____