

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1407 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20067

5. Indicate Type of Lease

STATE ☐

FED. ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU - 1933

8. Well No.

131

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

GE  
WELL ☐

GAS  
WELL ☐

OTHER CO2

2. Name of Operator

Arco Production Company

3. Address of operator

P.O. Box 606, Clayton, NM 88415

4. Well Location

Unit Letter J

1980

Feet From The

South

Line and

1980

Feet From The

East

Line

Section

13

Township

19N

Range

33E

NMPM

Harding

County

10. Elevation (Show whether DF, RKE, RT, GR, etc.)

4922' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Install casing liner ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

**Remove Production Tubing and Insert PolyBore Polyethylene Liner for  
Tubingless Completion.** MI wireline to set blanking plug in profile nipple. MIRUSU. NU  
BOP. Pull FG tbg from packer on/off tool (Type XL). TIH with 2-7/8 workstring. Swab pkr  
fluid out of hole w/ wireline. Shut BOP, install flow cross x RU snubbing unit. Equalize  
pressure x release packer. TOH - snubbing 2-7/8 workstring, pkr, tail pipe. RD snubbing  
unit. Leave BOP x install production equipment to flow cross. Return well to production.  
Produce well no longer than 60 days through bare steel casing. RU mast. Nipple up  
lubricator, RU wireline truck, Tag PBTD. TIH w/ Baker 2-1/8" inflatable bridge plug. Set  
and test plug at specified depth in Cimarron Anhydrite Formation. Bleed well down. Run  
gauge ring. TOH. RD lubricator. Run liner into casing at approximately 60 feet per  
minute to top of inflatable plug. Nipple up B1 flange, master valve. Return well to  
production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

INITIALS

*Billy E. Prichard*

Field Foreman

DATE 2/8/96

TYPE OF REPORT

Billy E. Prichard

TELEPHONE NO.

374-3053

(This space for State Use)

APPROVED BY

*R. E. Ephraim*

DATE

DISTRICT SUPERVISOR

DATE

3/15/96

CONDITIONS OF APPROVAL, IF ANY