

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-021-20069
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-6390
7. Lease Name or Unit Agreement Name	Bravo Dome Carbon Dioxide Gas Unit
8. Well No.	2133-191G
9. Pool name or Wildcat	Bravo Dome CO2 Gas Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4941 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 - Gas Well	2. Name of Operator Amoco Production Company	3. Address of operator P.O. Box 606 Clayton N. Mex 88415	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 19 Township 21N Range 33E NMPM Harding County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Re-enter well. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in, rig up service unit April 8, 1993 (estimated date). Kill well with 2% KCL and necessary additives. Nipple up blow out preventer. Pull out of hole 2 3/8 tubing and packer, lay down steel tubing.

Rig up service company to perforate the following Tubb intervals:

2266-2274 2314-2326 2365-2376

2286-2294 2332-2348

Use 4" hollow carrier casing gun loaded with 4 jet shots per foot 22 GM charges at 90 degree phasing. Use CCL log for depth correlation. Perforate while well is flowing. Kill well if necessary with 2 % KCL to rerun production equipment.

Run in hole as follows:

1 JT 2-7/8 Fiberglass tubing

5-1/2 x 2-7/8 Guiberson uni 6 packer. Set packer at 2226'

Guiberson XL on/off tool w/1.625" ID profile.

2-7/8 Fiberglass tubing

2-7/8 13% Chrome landing sub.

Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes. Swab as necessary to return to production. Return to shut-in status, waiting on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jay Filkins

TITLE Secretary

DATE 4/1/93

TYPE OR PRINT NAME

Joy Filkins

TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

4-5-93

CONDITIONS OF APPROVAL, IF ANY