Submit 3 Copies	State of New Mexico		Form C-103	
to Appropriate	Energy, Minerals, and Natural Resources Department		Revised 1-1-89	
District Office	OH CONGEDY OF			
DISTRICT I	OIL CONSERVATION DIVISION		WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-021-200	173
DISTRICT II	CT II Santa Fe, New Mexico 87504-2088		5. Indicate Type of L	ease
P.O. Drawer DD, Artesia, NM 88210			STATE	FEE
DISTRICT III			6. State Oil & Gas Le	ease No.
1000 Rio Brazos Rd., Aztec, NM 874	10			
SUN	DRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		は非難な。またのは無難とした。 とはは難なされる。 一般などのよ		
DIFFER	RENT RESERVOIR. USE "APPLICATION FOR PERMIT"		7. Lease Name or Un	it Agreement Name
1. Type of Well	(FORM C-101) FOR SUCH PROPOSALS.)		DD41/0 D0145 0	
OIL OIL	GAS		BRAVO DOME C	O2 GAS UNIT
WELL	WELL OTHER CO2			
2. Name of Operator			8. Well No.	
AMOCO PRODUCTION COMPANY			1831-221G	
3. Address of Operator			9. Pool name or Wild	cat
P.O. Box 303, AM	STAD, NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT	
4. Well Location				
Unit Letter G	: 1980 Feet From The North	Line and 1980	Feet From The	East Line
Section 22	Township 18N Range	31E NMPN	M Harding	County
	10. Elevation (Show whether DF, R		-	
- 選手 2475				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	K PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			RING CASING
TEMPORARILY ABANDON	CHANGE PLANS CO	MMENCE DRILLING OPNS.		
<u> </u>			 	S AND ABANDONMENT X
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		ОВ	
OTHER:	ОТН	HER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
7/8/2000				
MIRUSU, kill well with fresh water, NUBOP, release packer, lay down production tubing and packer, run cast iron bridge				
plug with wireline, set CIBP at 2,049 feet, SDON.				
7/9/2000				
Run workstring, tag CIBP at 2,049 feet, displace casing with corrosion inhibited fluid, pressure test casing to 500 psi, cap				
CIBP with 5 sacks of class C cement from 2049' - 2001', pull workstring to 1,643 feet, spot 10 sacks of cement from 1643' -				
1547', pull workstring to 30 feet, fill casing with cement, NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off				
well anchors and clean	location.		OK	
			0/1	
			8/1/	//80
I hereby certify that the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true and complete to the book of my line wilders and the information above is true above in the information above is true above in the information above in the informa				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE				
TYPE OR PRINT NAME Danny J.	Rolcomb		TELEPHONE	
This space for State Use	5010	AND DESCRIPTION OF BRIDE STATE STATE OF THE	diff. No.	
CONDITIONS OF APPROVAL, IF ANT: TITLE DISTRICT SUPERVISOR DATE 8/18/00				
CONDITIONS OF APPROVAL, IF ANT:	\mathcal{U}			