

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

| | |
|------------------------|-------------------------------------|
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| FILE | <input checked="" type="checkbox"/> |
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| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68 Hobbs, NM 88240

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 18-N RANGE 31-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State LH

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)
4371' GL

12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-22-81 James Drilling (Rig #1) spudded a 12-1/4" hole at 3:30 p.m. Drilled to a TD of 710' and ran 8-5/8" casing set at 710'. Cemented with 500 SX Class H. Plugged down 11:00 a.m. 1-24-81. Circulated 200 SX. WOC 65 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling Drilled to a TD of 2351' and ran 5-1/2" casing set at 2351'. Cemented with 820 SX Class H cement. Plugged down 6:00 p.m. 2-4-81. Circulated 220 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Admin. Analyst DATE 2-6-81

APPROVED BY Carl Helweg TITLE SENIOR PETROLEUM GEOLOGIST DATE 2/9/81

CONDITIONS OF APPROVAL, IF ANY: