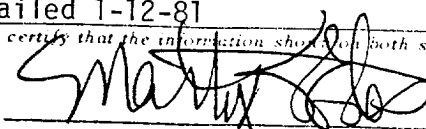


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Form O-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☐ Fee ☐
6b. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		7. Unit Assignment Name BDCDGU	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Firm or Lease Name BDCDGU 1832	
2. Name of Operator Amoco Production Company				9. Well No. 101	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240				10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>18-N</u> RGE. <u>32-E</u> NMPM				11. County Harding	
15. Date Spudded 12-30-80	16. Date T.D. Reached 1-4-81	17. Date Compl. (Ready to Prod.) 1-24-81	18. Elevations (DF, RKB, RT, GR, etc.) 4620-2536' GL	19. Elev. Casinghead	
20. Total Depth 2536'	21. Plug Back T.D. 2485'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 2372'-2393' Tubb	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog				25. Was Directional Survey Made No	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	707'	12-1/4"	500 SX Class H	Circ. 40 SX
5-1/2"	14#	2536'	7-7/8"	750 SX Class H	Circ. 100 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	
31. Perforation Record (Interval, size and number) 2372'-2393' w/1 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2372'-2393'		
			1100 gal. 7-1/2% HCL acid		
33. PRODUCTION					
Date First Production 1-11-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 1-24-81	Hours Tested 24	Choke Size 48/64"	Prod'n. Per Test Period Oil - Bbl. 0	Gas - MCF 318	Water - Bbl. 16
Flow Tubing Press. 105#	Casing Pressure	Calculated 24-Hour Rate 0	Gas - MCF 318	Water - Bbl. 16	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs mailed 1-12-81					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Admin. Analyst		DATE 6-1-81	

0+2-NMOCD, SF 1-Hobbs 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including well stem tests. All forms reported shall be numbered by the zone in the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "E" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1442'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1730'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2284'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1032'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2269'	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2372' to 2393' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	707'	707'	Surface				
707'	2536'	1829'	Sand, clay, shale, x anhydrite				