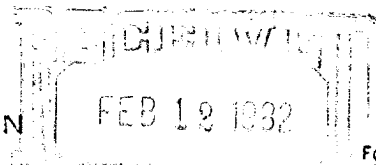


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1832
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 101
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>18-N</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 2535' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-21-82. Pulled tubing and seating nipple. Ran a cement retainer and tubing. Retainer landed at 2360'. Squeezed perfs 2372'-93' with 64 sacks class H cement with additives. Sting out cement retainer. Pulled tubing and stinger. Ran packer and tubing. Set packer at 2188'. Perforated 2290'-92', 96'-99', 2312'-23', 28'-37', and 40'-43' with 2 JSPF. Acidized with 1000 gal 7-1/2% HCL with additives. Fractured with 15000 gal 40# x-linked gel with additives and 16500# 8/12 sand. Pulled tubing and packer. Cleaned out sand 2339'-2353' with sand pump. Ran gamma ray survey. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2245'. Moved out service unit 1-28-82. Flow tested for 168 hrs. and flowed 14727 MCF and 21 BLW. Ran 72 hr. BHP buildup test 2-4-82 thru 2-7-82. Well shut-in 2-7-82.

2104 14-1-11

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 2-8-82

APPROVED BY Carl Woog

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 2-12-82

CONDITIONS OF APPROVAL, IF ANY: