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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State LI	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. Tubb	
12. County	
Harding	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> C02 OTHER-	
2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>18-N</u> RANGE <u>32-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 2535' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-30-80, Aztec Drilling (Rig #50) spudded a 12-1/4" hole at 6:00 p.m. Drilled to a TD of 707' and 8-5/8" casing set at 707'. Cemented with 500 SX Class H cement. Plugged down 9:00 p.m. 12-31-80. Circulated 40 SX. WOC 20 hrs. Tested casing with 800# for 1 hr. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2536' and ran 5-1/2" casing set at 2536'. Cemented with 750 SX Class H cement. Plugged down 3:15 p.m. 1-4-81. Circulated 100 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bob Davis</u>	TITLE <u>Admin. Analyst</u>	DATE <u>1-12-81</u>
APPROVED BY <u>Carl Velazquez</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>1-15-81</u>
CONDITIONS OF APPROVAL, IF ANY:		