

01 1982

SANTA FE, NEW MEXICO 87501

U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State ☒ Fee ☐  
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2132
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 011
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21-N</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Whicat Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.) 4978' GL	12. County Harding
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-4-82. Ran base gamma ray and temperature surveys. Fractured well with 21000 gal 40# x-linked gel with additives and 24000# 8/12 sand. Moved out service unit 1-6-82. Flow tested for 156 hrs. and flowed 9108 MCF and 27 BLW. Ran 72 hr. BHP buildup test 1-13-82 thru 1-16-82. Moved in service unit 1-20-82. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Tubing landed at 2194'. Moved out service unit 1-22-82. Well shut-in 1-22-82.

1401 MCFPD

0+2 NMOC, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Ferman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-28-82</u>
APPROVED BY <u>Carl Woog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>2-1-82</u>
CONDITIONS OF APPROVAL, IF ANY:		