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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JAN 18 1982

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State ☐ For ☐	
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Form or Lease Name BDCDGU 2132
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 021
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21-N RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4930' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-5-81. Pulled tubing. Ran packer and tubing. Set packer at 2000'. Fractured with 7000 gal. pad and 2100 gal. 7-1/2% HCL acid with 1 lb. per gal. 8/12 sand. Pumped 1932 gal. pad and 2100 gal. 7-1/2% HCL acid with 1 lb. per gal 8/12 sand, and 6300 gal. 7-1/2% HCL acid with 2 lb. per gal. 8/12 sand. Flushed with 1000 gal. water. Moved out service unit 10-12-81. Flow tested for 168 hrs. and flowed 9456 MCF and 12 BLW with an average of 1351 MCFD. Ran 72 hr. BHP buildup test 10-19-81 thru 10-22-81. Moved in service unit 11-12-81. Pulled 2-7/8" tubing. Ran 2-3/8" tubing with seating nipple landing at 2164'. Moved out service unit 11-13-81. Well shut-in 11-13-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Sorman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-11-82</u>
APPROVED BY <u>Carl Villegas</u>	TITLE <u>STATION TERRITORIAL GEOLOGIST</u>	DATE <u>1-18-82</u>
CONDITIONS OF APPROVAL, IF ANY:		