

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-021-20078
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bravo Dome Carbon Dioxide Gas Unit
8. Well No.	2132-241F
9. Pool name or Wildcat	Bravo Dome CO2 Gas Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4946 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2 - Gas Well ☐

2. Name of Operator
Amoco Production Company

3. Address of operator
P.O. Box 606 Clayton N. Mex 88415

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 24 Township 21N Range 32E NMPM Harding County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Re-enter well. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in, rig up service unit April 8, 1993 (estimated date). Kill well with 2% KCL and necessary additives. Nipple up blow out preventer. Pull out of hole 2 3/8 tubing and packer, lay down steel tubing. Rig up service company to perforate the following Tubb intervals:
2250-2270 2288-2290 2342-2352
2274-2280 2309-2328 2356-2370
Use 4" hollow carrier casing gun loaded with 4 jet shots per foot 22 GM charges at 90 degree phasing. Use CCL log for depth correlation. Perforate while well is flowing. Kill well if necessary with 2 % KCL to rerun production equipment.
Run in hole as follows:
1 JT 2-7/8 Fiberglass tubing
5-1/2 x 2-7/8 Guiberson uni 6 packer. Set packer at 2210'
Guiberson XL on/off tool w/1.625" ID profile.
2-7/8 Fiberglass tubing
2-7/8 13% Chrome landing sub.
Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes. Swab as necessary to return to production. Return to shut-in status, waiting on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Secretary DATE 4/1/93
TYPE OR PRINT NAME Joy Filkins

TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY [Signature] DISTRICT SUPERVISOR DATE 4-5-93
CONDITIONS OF APPROVAL, IF ANY: