

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-021-20078
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ CO2 OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 3092; Houston, TX 77253

4. Well Location
Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 24 Township T21N Range R32E NMPM HARDING County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4946

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Well No.
2132 241F

9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Yearly Bradenhead Test (TA Well) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	10/26	330 #	0	
1991	07/10	330 #	0	
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 7-10-92

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE STAFF ADMIN. ANALYST DATE 07/29/91
TYPE OR PRINT NAME MARY CORLEY TELEPHONE NO. 713-556-4491

(This space for State Use)

APPROVED BY R. E. Johnson DISTRICT SUPERVISOR DATE 8-8-91
CONDITIONS OF APPROVAL, IF ANY:

BDCDGU WELL NO.2132-241 F
 STATE JL NO.1 API.NO.30-021-20078
 1980'FNL X 1980'FWL,SEC.24,T-21-N,R-32-E
 HARDING COUNTY NEW, MEXICO

GL 4948 FT
 RDB 4857 FT
 UPDATED 07/18/91
 FLAC.NO.B01005

BOTTOM OF 8.825 IN OD, 24.0 LB/FT
 K-55,ST&C
 @ 715, CMT W/500 SKS
 CIRC.98 SX

12.25 IN HOLE

PERF 2268-2268
 PERF 2267-2270
 PERF 2275-2279
 PERF 2286-2289
 PERF 2310-2313
 PERF 2320-2326
 PERF 2343-2352
 PERF 2357-2360
 PERF 2367-2370
 PERF 2382-2388
 WITH 1 JPS(43 SHOTS)
 PBID AT 2385 FT

MODEL GUBB.UNI.VI.2259 PACKER
 BOTTOM OF 2.005 IN OD T80 AT 2279
 J-55 BARE

7.875 IN HOLE

TOTAL DEPTH 2405 FT

BOTTOM OF 5.50 IN OD, 14.0 LB/FT
 K-55,ST&C
 @ 2404, CMT W/1200 SKS
 75 SX

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-021-20078
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Well No. 2132 241F
3. Address of Operator P. O. Box 3092; Houston, TX 77253	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 24 Township T21N Range R32E NM PM UNCLAS <u>HAND</u> County	640 Acre Area
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4946	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Yearly Bradenhead Test (TA Well) ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	10/26	330#	0	
1991				
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. M. Long TITLE SR ADMINISTRATIVE ANALYST DATE 12/13/90

TYPE OR PRINT NAME C. M. LONG TELEPHONE NO. 713-556-3216

(This space for State Use)

APPROVED BY [Signature] DISTRICT SUPERVISOR DATE 1-11-91

CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 10-26-91

BDCDGU WELL NO.2132-241 F
STATE JL NO.1 API.NO.30-021-20078
1980 FNL X 1980 FWL SEC.24,T-21-N,R-32-
UNION COUNTY NEW,MEXICO

GL 4946 FT
RDB 4957 FT
UPDATED 10/19/90
PLAC.NO.801005

12.25 IN HOLE

BOTTOM OF 8.925 IN OD, 24.0 LB/FT
@ 715, CMT W/500 SXS
CIRC.98 SX
K-55.ST&C

PERF 2261-2264 ---
PERF 2267-2270 ---
PERF 2275-2279 ---
PERF 2286-2289 ---
PERF 2310-2313 ---
PERF 2320-2326 ---
PERF 2343-2352 ---
PERF 2357-2360 ---
PERF 2367-2370 ---
PERF 2382-2388 ---

WITH 10PFS(43 CHOTS)

PRTD AT 2395 FT

7.975 IN HOLE

MODEL SUB.UNI.VL.2239 PACKER
BOTTOM OF 2.575 IN OD TBG AT 2239
K-55 BARE

BOTTOM OF 5.50 IN OD, 14.0 LB/FT
@ 2404, CMT W/1200 SXS
CIRC.75 SX
K-55.ST&C

TOTAL DEPTH 2405 FT