

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 04 1981

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240
4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit 1830
9. Well No.

10. Field and Pool, or Wildcat
Und. Tubb

THE West LINE OF SEC. 13 TWP. 18-N RGE. 30-E N.M.P.M.
15. Date Spudded 4-10-81 16. Date T.D. Reached 4-15-81 17. Date Compl. (Ready to Prod.) 4-25-81 18. Elevations (DF, RKB, RT, GR, etc.) 4427' GL 19. Elev. Casinghead

12. County
Harding

20. Total Depth 2297' 21. Plug Back T.D. 2228' 22. If Multiple Compl., How Many 0 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name
2062'-2134' Tubb 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
8-5/8" 24# 710' 12-1/4" 500 SX Class H Circ. 215 SX
5-1/2" 14# 2297' 7-7/8" 700 SX Class H Circ. 200 SX

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
30. TUBING RECORD
Size Depth Set Packer Set
2-3/8" 2047'

31. Perforation Record (Interval, size and number)
2062'-2134 w/2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
2062'-2134' 1750 gal. 7-1/2% HCL

33. PRODUCTION
Date First Production 4-22-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-25-81 Hours Tested 24 Choke Size 48/64 Prod'n. For Test Period 0 Oil - Bbl. 1385 Gas - MCF 2 Gas - Oil Ratio
Flow Tubing Press. 205# Casing Pressure 0 Calculated 24-Hour Rate 1385 Water - Bbl. 2 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Matthys TITLE Admin. Analyst DATE 4-30-81

0+2-NMOC, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, **true vertical depths** shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed **in quintuplicate** except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 937'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2015'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2062' to 2134' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	710'	710'	Surface				
710'	2297'	1587'	Sand, clay, shale x anhydrite				