Submit 3 Copies	State of New Mex		Form C-103
to Appropriate	Energy, Minerals, and Natural Res	ources Department	Revised 1-1-89
District Office			
DISTRICT I	OIL CONSERVATION DIVISION		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-021-20081
DISTRICT II	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210	54114 1 0, 11011 1124100 01001 2000		STATE FEE
1, 5. Blawer BB, 12 tool 4 1112 1112			C State Oil & Con Lann No
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM, 87410			
SUNDRY	NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
	(FORM C-101) FOR SUCH PROPOSALS.)		-
1. Type of Well			BRAVO DOME CO2 GAS UNIT
OH WELL	GAS WELL OTHER C	02	
			8. Well No.
2. Name of Operator	DD OD LOTTON COMPANY		1831-051G
AMOCO EXPLORATION AND	FRUDUCTION COMPANT		
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 303, AMISTAD,	NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT
4. Well Location			
Unit Letter G: 1650 Feet From The North Line and 1650 Feet From The East Line			
Section 5 Township 18N Range 31E NMPM Harding County			
occion	·		
	10. Elevation (Show wheth 4569	er DF, RKB, RT, GR, etc.) GR	
11. Ch	eck Appropriate Box to Indicate	Nature of Notice, Rep	ort, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	ı — —	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL HURK	ALTERING DASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND CEMENT JOB			
	'	OTHER:	
OTHER:			
12. Describe Proposed or Completed Operations (Clearly state all partinent details, and give partinent dates, including estimated date of starting any proposed work)			
SEE RULE 1103.			
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down			
production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2152'. Pressure test casing to 500 psi. Cap CIBP			
with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water.			
Pull tubing to 1746'. Pump 11 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a			
depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for			
pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit.			
Remove well panels. C	ut service unit anchors off 1' below g	round level. Clean loca	tion.
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	e and complete to the best of my knowledge and belief.		
SIGNATURE BULL	7 E. Vheiline THE C	perations Specialist	DATE 10/22/97
			TELEDUQUE NA (COST 224 2052
TYPE OR PRINT NAME 8. E. PRICHAF			TELEPHONE NO. (505) 374-3053
(This space for State Use	71.// ni	STRICT SUPERV	1SOR 11/4/97
APPROVED BY	NTILL INTE	NICE COLLINA	DATE /// 7/ //
CONDITIONS OF APPROVAL, IF ANY:	//		