

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-100
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease	
State ☐	For ☐
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 ☐ OTHER		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Field or Lease Name BDCDGU 1831
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 181
4. Location of Well UNIT LETTER <u>F</u> <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>18-N</u> RANGE <u>31-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4455' GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Briefly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-12-81. Pulled tubing & seating nipple. Ran bit & tubing. Drilled out cement 2253'-2340'. Spotted 100 gals 7-1/2% acid. Pulled tubing & bit. Perf 2235' w/2 JSPF. Ran tubing & packer to 2186'. Ran wireline, gamma ray & temp survey. Acidized with 1000 gals 7-1/2% HCL acid. Ran swab with slight show of gas. Pulled tubing & packer. Ran tubing & cement retainer w/retainer set at 2214'. Pumped 50 sacks Class H w/additives. Squeezed perf to 1500 PSI. Circ 40 sacks cement to pit. Ran tubing & packer set at 1989'. Pumped 1300 gals 7-1/2% HCL acid. Ran gamma ray & temp survey. Frac well w/21000 gals 40# gel w/additives & 24000# 8/12 sand x-linked. Pulled tubing & packer. Ran tubing & seating nipple w/tubing landing at 2051'. Ran wireline & gamma ray survey. Moved out service unit 10-29-81. Flow tested for 192 hrs and flowed an average of 2845 MCFD and 7 BLW. Ran 72 hr BHP build-up 11-6-81 thru 11-9-81. Moved in service unit 11-12-81. Replaced 2-7/8" tubing with 2-3/8" tubing. Moved out service unit 11-12-81. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. FermanTITLE Assist. Admin. AnalystDATE 11-23-81APPROVED BY Carl UlvogTITLE SENIOR PETROLEUM GEOLOGISTDATE 12-2-81

CONDITIONS OF APPROVAL, IF ANY: