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DISTRIBUTION		NEW	MEXICO OIL CON	SER	VATION COMMISSION	いるした	Form C-101 Revised 1-1-		
SANTA FE					O	•	5A. Indicat	e Type of Leave	
U.S.G.S.						SANTA CO	. કરેં,∕Ωίν	c Type of Lease X FEE	
LAND OFFICE	+-1				`	WININ LE	5. State Oil	& Gas Lease No.	
OPERATOR	$\exists \exists$								
			9PI # 30-0	21	1-20083		111111		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
1a. Type of Work							7. Unit Agr	eement Nan.e	
b. Type of Well DRILL]		DEEPEN PLUG BACK				8 Farm or I	_ease Name	
OIL GAS W GOO				SINGLE X MULTIPLE ZONE ZONE			State KM		
2. Name of Operator	······		ZONE L.J	ZONE L	9. Well No.				
Amoco Production	Compa	inv	•]		
3. Address of Operator								10. Field and Pool, or Wildeat	
P. O. Box 68	NM 88240						Und. Tubb		
4. Location of Well UNIT LETT	_{атер} <u>1980</u>	1980 FEET FROM THE South LINE							
1000		F	0		10 N 00	_			
AND 1980 FEET FROM	THE	East	5 0 F 555. 9	77	(P. 19-N PGE. 30-	-E NMPM	12. County	7777/////////////////////////////////	
				///			Hardin	19 (////////	
	777	<i>HHHH</i>		77		<i>}}</i>	THIT	tittitim.	
				///					
	1111	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		13	. Proposed Lepti. 1:	A. Formatio		20. Rotary or C.T. Rotary	
				<u></u>		1 U.		l	
21. Elevations (Show whether DF 4527 GL	, RI, etc	Blanket	& Status Plug. Bond -on-file	21	B. Drilling Contractor		22. Approx	x. Date Work will start 12–12–80	
23.		В	ROPOSED CASING A	ND	CENENT PROCESS				
,			ROPOSED CASING A	IND	CEMENT PROGRAM	·····		·	
SIZE OF HOLE	-	OF CASING	WEIGHT PER FO	TC	SETTING DEPTH		CEMENT	EST. TOP	
11" or 12-1/4" 7-7/8"	 	8-5/8" 5-1/2"	24 <i>#</i> 14#		700 <u>'</u> 21 70 '		c. k to 8-5	Surf. 5/8" BTM 8-5/8"	
7-1/0	 	5-1/2	14#		2170	Tie bac	K LU 0-:	1/0 DIN 0-3/0	
	1			ł				l	
	ted. -700'	Perforate Native mu	and stimulate od and fresh v	e a wat	er	attempt	ing comm	ercial	
700'	- I D	Commercia	il mud and bi safe hole cond	rin	e water with mi	nimum p	ropertie	s for	
		3	sale note cond	וונ	ions		-02/	80 DATS	
BOP Program Attac	hed					WIN 1910	10 FUR -	S for 80 DAYS 25-81 DERWAY	
ŭ					APPR	O_{λ}	" รัง ดั๊ ปี	WDEKWA.	
Gas is not dedica	ted.				PE'	NI ESS D			
0+2-NMOCD, SF	1	-Hou	1-Susp		1-BD	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
IN ABOVE SPACE DESCRIBE PR	ROPOSE	D PROGRAM: IF I	PROPOSAL IS TO DEEPE	N OR	PLUG BACK, GIVE DATA ON	PRESENT PR	DUCTIVE ZONE	AND PROPOSED NEW PRODU	
hereby certify that the informati			elete to the best of my	kn/	owledge and belief,				
30/1/2	~ \	-							
Signed DU NOU	<u> </u>		TitleF	ıdm	in. Analyst		Date]	2-9-80	
(This space for	State U.	se)	Filippe		many was marked to be to be a sufficient				
\cap \circ \circ			SENIO	l F.	inskisko sogađi			100100	
APPROVED BY Carl	llv	7	TITLE			F 11071	DATE / 2	129/80	
CONDITIONS OF APPROVAL, I	F ANY:	011 00	NSERVATION	CO	Missission to E	E NOTE	いたり		
		VITH	IN 24 HOURS	Ol	F BESNAMME OF	EKA NO	CVI		

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease **AMOCO** STATE OF NEW MEXICO KM 1 Section Township Range County Unit Letter T19N CO. 9 **R30E** HARDING Actual Footage Location of Well: 1980 **EAST** 1980 SOUTH line and feet from the feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4527 Und. Tubb Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Admin, Analyst Amoco Production Company 12-9-80 I hereby certify that the well location shown on this plat was plotted from field 1980 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my N.M Pertificate No.

1500

- Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- Nipple above blow-out preventer shall be same size as casing being drilled through.

4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.

- OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
- 6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000° W.P. (4,000 p.s.i. test), minimum.
- Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
- Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.
- 9. Plug valves gate valves are optional. Valves shown as 2" are minimum size.
- Casing head and casing head spool, including attached valves, to be furnished by Amoco.
- 11. Pams in preventers will be installed as follows:

When drilling, use:

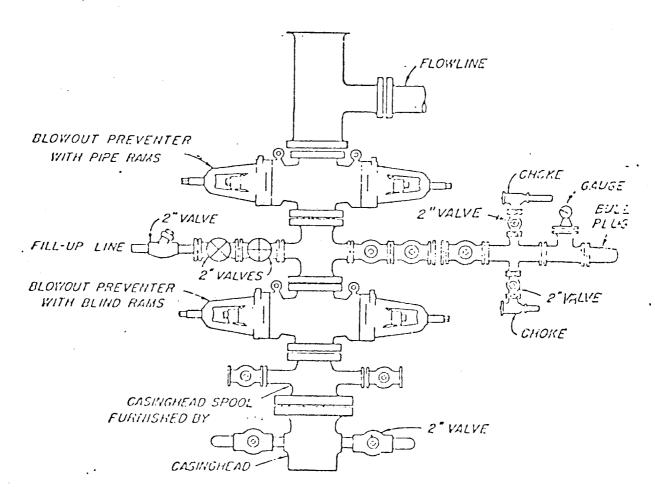
Top Preventer - Drill pipe rams Bottom Preventer - Blind rams or

master valve

When running casing, use:

Top Preventer - Casing rams Bottom Preventer - Blind rams or

master valve



BLOWOUT PREVENTER HOOK-UP

ZMOOD PRO TIMENT COMMERCE

EXHIBIT D-I MODIFIED

JUHE 1, 1962