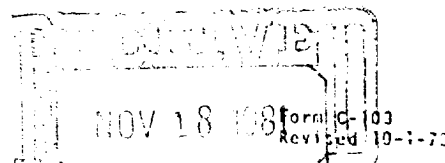


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



3a. Indicate type of Operation
Single ☒ SANTA FE ☐ Pool ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1930
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 091
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-N</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or WH/ Cat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4527' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-8-81 turned well thru a separator and flow tested for 72 hrs with an average of 398 MCFD. Ran 72 hr BHP build-up 6-11-81 thru 6-14-81. Moved in service unit 6-15-81. Pulled tbq. Ran tbq & pkr to 1800'. Ran gamma ray & temp survey. Fractured w/21000 gals 75 Quality Foam w/additives & 15000# 8/12 sand. Ran gamma ray & temp survey. Tagged fill 2082' & perfs 2014'-2111'. Flow tested 24 hrs & recovered 3 bbls load water. Moved out service unit 6-19-81. Flow tested for 163½ hrs and flowed 5966 MCF and 39 bbls load water with an average of 876 MCFD. Shut well in for 72 hr BHP build-up 6-26-81 thru 6-29-81. Moved in service unit 6-30-81. Pulled 2-7/8" tbq & seating nipple. Ran seating nipple & 2-3/8" tbq & seating nipple landed at 1977'. Swabbed 20 bbls load water in 6½ hrs. Shut well in. Moved out service unit 7-1-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 11-13-81

APPROVED BY Carl W. Wood TITLE SENIOR PETROLEUM GEOLOGIST DATE 11/18/81

CONDITIONS OF APPROVAL, IF ANY: