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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be nonsured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico								
T. Anhy	· 		т.	Canyon		Т	Ojo A	damo	_		T	. P	enn. "B"	
						T. Kirtland-Fruitland								
				Atoka										
				Miss										
T. 7 Riv	vers		Т	Devonian		T.	Menef	fee		·	т	. M	adison	
T. Quee	n		т.	Silurian		Τ.	Point	Lookout	ι		т	. E	lbert	
T. Gray	burg	7.0501	Т.	Montova		Т.	Manco	os			т	. Me	cCracken	
T. San A	Andres	13521	т.	Simpson		Τ.	Gallu	P			т	. Ig	nacio Qtzte _	
T. Glori		13/3	Т.	МсКее		. Bas	se Gree	enhorn <u> </u>			T	. G	ranit e	
T. Padd	lock			Ellenburger										
T. Bline	•	2101'		Gr. Wash										
	· ———		••••	Granite										
				Detaware Sand _										
T. Abo.			Т.	Bone Springs	0401	. T.	Winga	ete			Т	· —		
T. Wolfe	camp		Т.	Santa Rosa	948	Т.	Chinl	e		······································	т	-		
T. Penn	· 		T.	Cimarron	2084	. T.	Permi	i an	_		Т	-		
T Cisco	(Bough C	-)	Т.			. Т.	Penn.	"A"		_	Т	-		
N- 1 C	2120	י (to 2192 '	L OR GAS	S/	INDS	OR ZO	ΝE	S				
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				to										
No. 3, froi	m	•••••••	•	to	••••••••	No	. 6, fro	m	•••••	•••••••		to	************************	********
					IMPORTAN	т і.	10 T F D	CANDO	c					
Include da	ata on rate	r of water i	inflow ar	nd elevation to whi				SAND	,					
				to										
No. 2, fror	m	••••••	••••••	to	••••••••••	•••••	•••••	••••••	•••••	feet.	•••••	•••••	····	••••••
No. 3, from	m	••••••		to		·····	**********	•••••••	•••••	feet.	*	••••	•••••••	
No 4 fmr	~			to										
	4			FORMATION REC							······································	••••••		**************************************
From	То	Thickness in Feet		Formation	•		From	То		hickness in Feet			Formation	
0' 713'	713' 2308'	713	San	face d, clay, sha anhydrite	le									

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0' 713'	713' 2308'	713	Surface Sand, clay, shale x anhydrite				
				L	L	L	