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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION DIVISION  
SANTA FE

Form C-105  
Revised 11-1-78

5. Indicate Type of Lease  
State ☐ Fee ☐  
6. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit  
8. Farm or Lease Name  
Bravo Dome Carbon Dioxide Gas Unit 1930

2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240  
4. Location of Well

9. Well No.  
241 J  
10. Field and Pool, or Wildcat  
Und. Tubb

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 24 TWP. 19-N RGE. 30-E NMEN

11. County  
Harding

15. Date Spudded 4-11-81 16. Date T.D. Reached 4-17-81 17. Date Compl. (Ready to Prod.) 4-28-81 18. Elevations (DF, RKB, RT, GR, etc.) 4568' GL 19. Elev. Casinghead  
20. Total Depth 2308' 21. Plug Back T.D. 2216' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
2120'-2192' Tubb 25. Was Directional Survey Made No  
26. Type Electric and Other Logs Run  
Comp Neutron Form Density; Dual Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	713'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2308'	7-7/8"	750 SX Class H	Circ. 210 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2112'	

31. Perforation Record (Interval, size and number)  
2120'-2192' w/2 JSPF  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
2120'-2192' AMOUNT AND KIND MATERIAL USED  
3100 gal. 7-1/2% HCL acid

33. PRODUCTION  
Date First Production 4-21-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in  
Date of Test 4-28-81 Hours Tested 24 Choke Size 48/64" Prod'n. For Test Period → Oil - Bbl. 0 Gas - MCF 19 Water - Bbl. 3 Gas - Oil Ratio \_\_\_\_\_  
Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate → Oil - Bbl. 0 Gas - MCF 19 Water - Bbl. 3 Oil Gravity - API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 5-6-81  
0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

### Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

2120' 2192' OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to                      feet.                     

No. 2, from                      to                      feet.                     

No. 3, from                      to                      feet.                     

No. 4, from                      to                      feet.                     

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	713'	713	Surface Sand, clay, shale x anhydrite				