STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISIONUL 0.3	W]=
SANTA FE SANTA FE, NEW MEXICO 87501, (USE L.)	HOI Form C-103
SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FORM FOR PROPOSALS TO CHILL OR TO DEFPEN OR PLUG DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS X CO2 OTHER-	7, Unit Agreement Name BDCDGU
Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1930
P. O. Box 68 Hobbs, NM 88240	9. Well No. 241
Location of Well UNIT LETTER J . 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat Und. Tubb
THE East LINE, SECTION 24 TOWNSHIP 19-N RANGE 30-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4568' GL	12. County Harding
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 160s. Flowed well before frac for 72 hr. with an average of 36 MCFD. Moved, unit 6-10-81. Fraced with 8800 gal. 75% N2 foam frac fluid and 5000; Pumped 6000 gal. 70% N2 foam frac fluid and 7000# sand. Flow tested separator for 168 hr. with an average of 125 MCFD. Shut-in 6-24-81.	REPORT OF: ALTERING CASING PLUG AND ABANDONMENT [estimated date of starting any proposed in service sand.
O+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Conoco 1-CO2 in Action 1-Excelsion 1-Sun Tex.	1-Cities Svc.
18. I bereby fear the ladermation above is true and complete to the best of my knowledge and belief. TITLE Admin. Analyst	DATE <u>6-30-81</u>
Carl Lilvag VITLE SENIOR PETROLEUM GEGLOGIST	DATE 7/2/81