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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 SANTA FE

Form C-105
Revised 11-1-80

6a. Indicate Type of Lease
 State ☐ Fee ☐
 6b. Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
 Bravo Dome Carbon Dioxide Gas Unit
 8. Name of Lease Name
 Bravo Dome Carbon Dioxide Gas Unit 1930

2. Name of Operator
 Amoco Production Company
 3. Address of Operator
 P. O. Box 68, Hobbs, NM 88240
 4. Location of Well

9. Well No.
 331 F
 10. Field and Pool, or Wildcat
 Und. Tubb

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE OF SEC. 33 TWP. 19-N RGE. 30-E NMPM
 11. County
 Harding

15. Date Spudded 4-7-81	16. Date T.D. Reached 4-14-81	17. Date Compl. (Ready to Prod.) 4-20-81	18. Elevations (DF, RKB, RT, GR, etc.) 4430' GL	19. Elev. Casinghead
20. Total Depth 2268'	21. Plug Back T.D. 2219'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
 1996'-2078' Tubb
 25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
 Comp Neutron Form Density; Dual Laterolog
 27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	712'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2268'	7-7/8"	750 SX Class H	Circ. 200 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1978'	

31. Perforation Record (Interval, size and number)
 1996'-2078' w/2 JSPF
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1996'-2078'	3000 gal. 7-1/2% HCL

33. PRODUCTION

Date First Production 4-19-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-20-81	Hours Tested 24	Choke Size 48/64
Flow'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 117
Water - Bbl. 1	Gas - Oil Ratio	
Flow Tubing Press. 35#	Casing Pressure	Calculated 24-Hour Rate →
Oil - Bbl. 0	Gas - MCF 117	Water - Bbl. 1
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

35. List of Attachments
 Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Admin. Analyst (SG) DATE 4-23-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI
 1-Cities Svc 1-Canoco 1-CO2 in Action 1-Excelsior 1-Sun Tex

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. New Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1234'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1444'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 1969'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 967'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 1952'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1996' to 2078' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	712'	712'	Surface				
712'	2268'	1556'	Sand, clay, shale x anhydrite				