

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NOV 20 1981

Form C-103  
Revised 10-1-79

3a. Indicate Type of Lease

State ☐

Fed ☐

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER <input type="checkbox"/>  | 7. Unit Agreement Name<br>BDCDGU            |
| 2. Name of Operator<br>Amoco Production Company   | 8. Farm or Lease Name<br>BDCDGU 1931        |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240   | 9. Well No.<br>011                          |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>19-N</u> RANGE <u>31-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Und. Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4597.6' GL   | 12. County<br>Harding                       |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-21-81. Pulled tubing and seating nipple. Ran bit, bit sub, and tubing. Drilled out cement 2251'-2316'. Pulled tubing to 2310'. Spotted 100 gals 7-1/2% HCL acid. Pulled tubing, bit sub, and bit. Perf intervals 2249'-56', and 58'-63' w/2 JSPF. Ran tubing and packer to 2227'. Ran base gamma ray temp survey. Pumped 900 gals 7-1/2% HCL acid. Swab tested. Pulled tubing and packer. Ran cast iron bridge plug and tubing & set bridge plug at 2240'. Pulled tubing. Ran tubing and packer & set packer at 1941'. Fractured with 21000 gals 40# X-linked gelled 2% KCL water and 24000# 8/12 sand. ran 2-7/8" seating nipple & 2-7/8" tubing w/seating nipple landing at 2109'. Moved out service unit 10-5-81. Flow tested 168 hr with an average of 1659 MCED. Ran 72 hr BHP build-up 10-12-81 thru 10-15-81. Moved in service unit 11-9-81. Pulled 2-7/8" tubing and seating nipple. Ran 2-3/8" tubing & seating nipple to 2121'. Moved out service unit 11-10-81. Well shut-in 11-10-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-18-81  
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 11/20/81  
CONDITIONS OF APPROVAL, IF ANY: