

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

**RECEIVED**  
MAR 01 1982  
Form 10-1-70  
OIL CONSERVATION DIVISION  
5. State of New Mexico No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 19-N RANGE 31-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4588.7' GL	7. Unit Agreement Name BDCDGU 8. Farm or Lease Name BDCDGU 1931 9. Well No. 121 10. Field and Pool, or Wildcat Und. Tubb 12. County Harding
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze off water productive zones, reperforate pay zone, acidize, and fracture stimulate as follows: Pull tubing. Run a cement retainer and tubing. Set retainer at 2196'. Squeeze perfs 2205'-41' with 50 sacks class H cement with 2% CaCl<sub>2</sub>. Sting out of cement retainer. Perforate 2132'-36', 40'-44', 50'-70', and 85'-88' with 1 JSPF. Run tubing and packer. Set packer at approx. 1980'. Acidize with 1000 gal 7-1/2% HCL with additives. Fracture well with 16,000 gal of gelled, x-linked, 2% KCL water with additives and 16,500 # 8/12 sand. Pull tubing and packer. Run 2-3/8" tubing and seating nipple. Land tubing at approx. 2090'. Flow test for a maximum of 168 hrs. Obtain a 72 hr. BHP buildup test. Shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 2-25-82

APPROVED BY Carl Wloog TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-1-82

CONDITIONS OF APPROVAL, IF ANY: