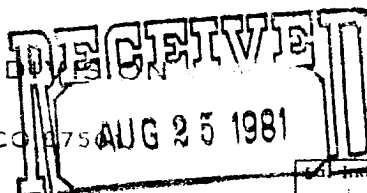


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Form C-103
Revised 11-77

ck
file

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FILE	<input checked="" type="checkbox"/>
U.S.G.I.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
SANTA FE

4. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1931
Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 311
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>19-N</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4532' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-3-81. Ran bit and drilled out cement from 2280'-2300'. Perforated 2270'-74' with 2 JSPF. Pumped 750 gal. 7-1/2% HCL tagged with radioactive material. Swab tested for 46 hrs. and recovered 44 BW. Ran and set cement retainer at 2210'. Squeeze cement with 100 SX Class H cement with maximum of 3000 psi. Acidized with 1000 gal. 7-1/2% HCL. Swab 6 hr. and recover 25 BW. Shut-in 8-15-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 8-24-81

APPROVED BY [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 8/25/81

CONDITIONS OF APPROVAL, IF ANY: