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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER _____						5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						5. State Oil & Gas Lease No. _____	
2. Name of Operator Amoco Production Company						7. Unit Agreement Name _____	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240						8. Farm or Lease Name State KY	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>19-N</u> RGE. <u>32-E</u> NMPM _____						9. Well No. <u>1</u>	
15. Date Spudded <u>1-20-81</u>						10. Field and Pool, or Wildcat <u>Und. Tubb</u>	
16. Date T.D. Reached <u>1-25-81</u>						11. County <u>Harding</u>	
17. Date Compl. (Ready to Prod.) <u>2-12-81</u>						12. Elev. Casinghead <u>4685.9 GL</u>	
20. Total Depth <u>2543'</u>		21. Plug Back T.D. <u>2490'</u>		22. If Multiple Compl., How Many _____		23. Intervals Drilled By Rotary Tools <u>0-TD</u> Cable Tools _____	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>2322'-2438' Tubb</u>						25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>Comp Neutron Form Density; Dual Laterolog</u>						27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	702'	12-1/4"	500 SX Class H		Circ. 160 SX	
5-1/2"	14#	2543'	7-7/8"	711 SX Class H		Circ. 244 SX	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	2288	
31. Perforation Record (Interval, size and number) <u>2322'-2438' w/1 JSPF</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2322'-2438'		2600 gal. 7-1/2% HCL acid	
33. PRODUCTION							
Date First Production <u>2-8-81</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>2-12-81</u>	Hours Tested <u>22-3/4</u>	Choke Size <u>48/64</u>	prod'n. Per Test Period <u>0</u>	Oil - Bbl. <u>944</u>	Gas - MCF <u>8</u>	Water - Bbl. <u>8.5</u>	Gas - Oil Ratio <u>0</u>
Flow Tubing Press. <u>230#</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>996</u>	Gas - MCF <u>8.5</u>	Water - Bbl. <u>8.5</u>	Oil Gravity - API (Corr.) <u>8.5</u>	Oil Gravity - API (Corr.) <u>8.5</u>
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By _____	
35. List of Attachments <u>Logs mailed 2-4-81</u>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Bob Davis</u>				TITLE <u>Admin. Analyst</u>		DATE <u>2-17-81</u>	

0+2-NMOCD, SF

1-Hou

1-Susp

1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of fractionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1521'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1803'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2308'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1146'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2291'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2322' to 2438' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	702'	702'	Surface				
702'	2543'	1841'	Sand, shale, Anhy., clay				