

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State ☐	Fed ☐
2. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.

3. Indicate Type of Well OIL ☐ GAS ☒ CO2 ☐ OTHER ☐		7. Well Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Field or Lease Name BDCDGU 1932
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 271
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19-N</u> RANGE <u>32-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4685.9' GL		12. County Harding

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
FULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-12-81. Lowered tubing to 2480'. Spotted 100 gals 7-1/2% HCL acid. Pulled tubing. Perf 2438'-45', and 68'-86' w/2 JSPF. Ran tubing & packer set at 2453'. Pumped 500 gals 7-1/2% HCL acid. Flushed w/10 bbls 2% KCL water. Pulled tubing & packer. Ran tubing & packer set at 2120'. Pumped 7000 gals 40# x-linked gel pad & 4250 gals w/1 lb per gal of 3/12 sand. Pulled tubing & packer. Ran tubing & seating nipple landed at 2275'. Moved out service unit 10-24-81. Flow tested for 168 hrs. and flowed 7287 MCF with an average of 1041 MCFD and 24 BLW. Ran 72 hr BHP build-up 10-31-81 thru 11-3-81. Moved in service unit 11-16-81. Replaced 2-7/8" tubing with seating nipple & 2-3/8" tubing. Moved out service unit 11-17-81. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>11-23-81</u>
APPROVED BY <u>Carl Woog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>12-2-81</u>
CONDITIONS OF APPROVAL, IF ANY:		