	والمستعمر المستعمر ال
CERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	Form C 102
DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-
SANTA FE, NEW MEXICO 87501	<u> </u>
U.S.O.S.	Sa. Indicate Type of Leuse
U.S.O.S. LAND OFFICE TONTA	State Fee
OPENATOR	5. State Oil & Gas Lease No.
	mmmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PROPOSALS TO DRIVE ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
WELL GAS WELL X CO2 OTHER.	BDCDGU
, Name of Operator	8. Farm or Lease Name
Amoco Production Company	BDCDGU 2031
Address of Operator	9. Well No.
P. O. Box 68, Hobbs, NM 88240	261
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G . 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Und. Tubb
UNIT CETTER , PEET FROM THE INC. GIT LINE AND TOO FEET FROM	
THE East LINE, SECTION 26 TOWNSHIP 20-N RANGE 31-E HMPN	
THE TIME, SECTION TOWNSHIP TO HANGE OF E AMPL	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4700.7' GL	Hardin g
Check Appropriate Box To Indicate Nature of Notice, Report or Or	her Data
	T REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ARTERING CASING
COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
SOLL OF ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
Charles control of the control of th	
OTHER	
OTHER	g estimated date of starting any propose
OTHER	g estimated date of starting any propose
OTHEROTHER	g estimated date of starting any propose
OTHER	
OTHER	MCFD. Shut-in
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including twork) see RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu	MCFD. Shut-in t-in 7-15-81.
Control Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu O+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI	MCFD. Shut-in
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including twork) see RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu	MCFD. Shut-in t-in 7-15-81.
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu O+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI	MCFD. Shut-in t-in 7-15-81.
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu O+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI	MCFD. Shut-in t-in 7-15-81.
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu O+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI	MCFD. Shut-in t-in 7-15-81.
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu 0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.	MCFD. Shut-in t-in 7-15-81.
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu O+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI	MCFD. Shut-in t-in 7-15-81.
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu 0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Conoco 1-C02 in Action 1-Excelsion 1-Sun Tex.	MCFD. Shut-in t-in 7-15-81.
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu 0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.	MCFD. Shut-in t-in 7-15-81.
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu 0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Conoco 1-C02 in Action 1-Excelsior 1-Sun Tex.	MCFD. Shut-in t-in 7-15-81.
OTHER Cescribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu 0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Conoco 1-CO2 in Action 1-Excelsion 1-Sun Tex.	MCFD. Shut-in t-in 7-15-81. 1-Cities Svc.
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Flow tested well thru a separator for 72 hr. with an average of 278 7-12-81 for 72 hr. BHP build up. Pulled BHP bomb 7-15-81. Well shu 0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Conoco 1-C02 in Action 1-Excelsior 1-Sun Tex.	MCFD. Shut-in t-in 7-15-81.