

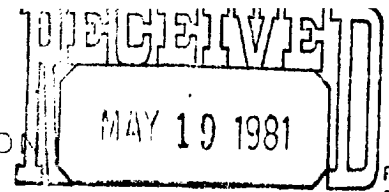
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 OIL CONSERVATION DIVISION



Form C-103
Revised 10-1-

5d. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ XC02 OTHER-	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit 2032
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 291
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 20-N RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4724.9 GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 3-8-81. Perforated 2213'-15', 2221'-23', 2228'-30', 2238'-46', 2269'-72', 2283'-92' with 1 JSPF. Acidized with 2500 gal. 7-1/2% HCL acid. Fraced with 18000 gal. gelled water with 30,000# 10/20 sand and 9000# 8/12 sand. Swab test. Ran cement retainer to 2124'. Squeeze perforation with 75 SX Class H cement and reverse out 30 SX. Ran 4-3/4" bit and drill retainer and cement from 2122'-2238'. Test squeeze to 1000 psi. Held OK. Perforated 2212'-23', 2125'-31' with 2 JSPF. Acidized with 1500 gal. 7-1/2% HCL acid. Flow tested thru a separator for 88 hrs. at an average of 49 MCFD. Shut well in 5-4-81.

0+2-NMOC, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl Ulvog TITLE Admin. Analyst DATE 5-7-81
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/20/81
CONDITIONS OF APPROVAL, IF ANY: